#### STATE OF OREGON DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES 1005 State Office Building Portland, Oregon 97201

#### **MISCELLANEOUS PAPER 8**

# **AVAILABLE WELL RECORDS** OF OIL AND GAS EXPLORATION IN OREGON

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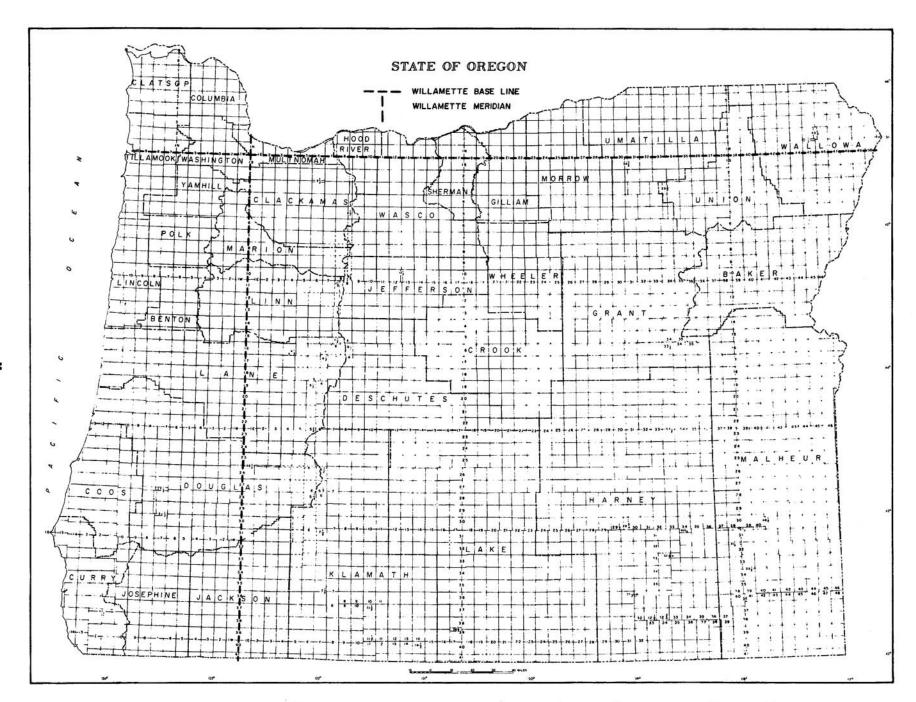


Figure 1. Map of Oregon showing Township and Range System, measured from the Willamette Base Line and Willamette Principal Meridian.

#### PREFACE

Laws regulating oil and gas exploration were first passed in Oregon in 1923, but the lack of funds prevented effective enforcement. Legislation in 1949 provided funding for inspection of drilling activity and placed enforcement of the statutes in the hands of the Oregon Department of Geology and Mineral Industries. Oregon oil and gas law was expanded in 1953 enabling the State to effectively supervise oil and gas exploration and development. The use of bonds to insure proper abandonment of wells was also begun at that time. Further additions to Oregon statutes in 1961 allowed leasing of Oregon's submerged lands for exploration and provided for compulsory unitization of pools or fields during development.

Well names listed in the table in this report are designated by the operators of the wells and usually reflect or incorporate the name of the landowner, mineral rights owner, or a local geographic feature. Locations of wells are listed by county and, in most cases, by the Township and Range System, measured from the Willamette Base Line and Willamette Principal Meridian (see Figure 1).

Well records submitted by operators since 1953 are kept on file by the Department. These records are confidential for a period of two years, after which they are open to the public. The well records usually consist of a well history, descriptions of cuttings, and one or more logs. On recent wells, the lithologic descriptions are usually mud logs.

The Department is not equipped to provide copies of records for sale on a routine basis. Copies of most histories and logs can be obtained from the following firms that specialize in this service:

Firm	Type of well information
Ford Graphics	Entire state collec-
1033 S.E. Main Street	tion of logs and well
Portland, Oregon 97214	histories (paper)
(503) 223-5181	
M. J. Systems	Entire state collec-
1111 Bannock Street	tion of logs (micro-
Denver, Colorado 80204	fiche)
(800) 525-5951	
Munger Oilogram	Well histories only
P.O. Box 45738	(paper)
Los Angeles, California 90045	
(213) 776-3990	
PI-West Coast Well Log Service	Entire state collec- tion (microfiche);
P.O. Box 9279	individual well logs
Bakersfield, California 93389 (805) 324-9783	(paper)

The Department maintains a collection of cuttings and cores for wells dating back to 1958. Persons interested in making studies of this material may arrange for its use with the Portland office. Well samples contained in the collection are listed in this paper.

Department files also include records and samples of numerous shallow core holes in western Oregon. These data are not itemized on the following pages but are available through the Department's Portland office.

Other Department publications concerning oil and gas in Oregon include the following:

- Miscellaneous Paper 4: Laws and Administrative Rules Relating to Oil and Gas Exploration and Development in Oregon.
- Miscellaneous Paper 6 (out of print): Oil and Gas Exploration in Oregon.
- Oil and Gas Investigations 1 (out of print): Oil and Gas Investigations in the Western Snake River Basin, Oregon-Idaho.
- Oil and Gas Investigations 2 (out of print): Subsurface Geology of the Lower Columbia and Willamette Basins, Oregon.
- Oil and Gas Investigations 3: Preliminary Identification of Foraminifera from Long Bell Well, Douglas County, Oregon.

- Oil and Gas Investigations 4: Preliminary Identification of Foraminifera from Warren Well, Coos County, Oregon.
- Oil and Gas Investigations 5: Prospects for Natural Gas Production and Underground Storage of Pipeline Gas in Upper Nehalem River Basin, Columbia-Clatsop Counties, Oregon.
- Oil and Gas Investigations 6: Prospects for Oil and Gas in the Coos Basin, Western Coos and Douglas Counties, Oregon.

Prices and availability of these publications are listed on the Department's publication list, which can be obtained from the Portland office or from the Baker or Grants Pass field offices.

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
			Ben	ton County			
Lakin, Richard	Well 1	1931	400	NW1/4 sec. 31, T. 10 S., R. 7 W.		Gas analysis	
Willamette Petrol. Syndicate	Corvallis 1	1934	2,150	NW¼ sec. 11, T. 12 S., R. 5 W.	Drill log		
			Clack	amas County			
Home Oil and Gas Co.	?	1910	1,200	Approx. sec. 25, T. 2 S., R. 2 E.	Drill log		
			Clat	sop County			
Diamond Shamrock Corp.	Boise Cascade 11-14	1981	7,864	NW¼ sec. 14, T. 7 N., R. 7 W.	Cuttings (mud log), lithologic	Electric log, sonic log, neutron density log, dip log, mud log, computer processed log	Cuttings
Diamond Shamrock Corp.	Crown Zellerbach 11-28	1981	5,700	NW¼ sec. 28, T. 5 N., R. 9 W.	Cuttings (mud log), lithologic	Electric log, sonic log, neutron density log, dip log, mud log, computer processed log	Cuttings
Diamond Shamrock Corp.	Crown Zellerbach 31-17	1981	6,095	NE½ sec. 17, T. 6 N., R. 8 W.	Cuttings (mud log), lithologic	Electric log, neutron density log, dip log, mud log	Cuttings
Lower Columbia Oil Co.	Brown 1	1922	4,808	NW1/4 sec. 25, T. 8 N., R. 10 W.	Drill log		
Oregon Natural Gas Development Corp.	Johnson 33-33	1982	10,006	SE¼ sec. 33, T. 8 N., R. 8 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, cement bond log, mud log	Cuttings
Quintana Petroleum Corp.	Watzek et al. 30-1	1981	7,068	NW1/4 sec. 30, T. 6 N., R. 6 W.	Cuttings (mud log)	Electric log, sonic log, neutron density log, neutron log, velocity log, dip log, computer processed log, mud log	Cuttings

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		Cl	atsop C	ounty—Continued			
Standard Oil Co. of California	Hoagland Unit 1	1955	7,101	SE¼ sec. 11, T. 7 N., R. 10 W.	Cuttings (mud log), core	Electric log, gamma ray	Cores and cuttings
			Colu	mbia County			
American Quasar Petroleum Co.	Benson Timber 8-14	1981	2,196	SW1/4 sec. 8, T. 6 N., R. 4 W.	Cuttings (mud log)	Electric log, acoustic velocity log, density neutron log, dip log, mud log	Cuttings
American Quasar Petroleum Co.	Crown Zellerbach 14-21	1980	1,832	NW¼ sec. 14, T. 5 N., R. 5 W.	Cuttings (mud log)	Electric log, sonic log, neutron density log, dip log, mud log	
American Quasar Petroleum Co.	Crown Zellerbach 15-14	1979	3,219	SW¼ sec. 15, T. 6 N., R. 4 W.	Cuttings (mud log)		Cuttings
American Quasar Petroleum Co.	Crown Zellerbach 29-14	1979	2,880	SW1/4 sec. 29, T. 6 N., R. 4 W.	Cuttings (mud log)	Electric log, sonic log, neutron density, dip log	Cuttings
American Quasar Petroleum Co.	Crown Zellerbach 30-33	1980	2,350	SE¼ sec. 30, T. 6 N., R. 4 W.		Electric log, sonic log, dip log	
American Quasar Petroleum Co.	Investment Management 20-21	1980	2,281	NW1/4 sec. 20, T. 6 N., R. 4 W.		Electric log, sonic log, dip log	
American Quasar Petroleum Co.	Investment Management 20-21, Redrill 1	1980	2,145	NW¼ sec. 20, T. 6 N., R. 4 W.		Electric log, sonic log	
American Quasar Petroleum Co.	Investment Management 34-21	1980	4,080	NW1/4 sec. 34, T. 6 N., R. 4 W.		Electric log, sonic log, neutron density log, dip log	Cuttings
American Quasar Petroleum Co.	Larkins 23-33	1980	2,940	SE¼ sec. 23, T. 6 N., R. 5 W.		Electric log, acoustic velocity log, neutron density log, dip log	Cuttings

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and Samples surveys
		Col	umbia (	County—Continued		
American Quasar Petroleum Co.	Longview Fibre 25-32	1980	2,902	NE¼ sec. 25, T. 6 N., R. 5 W.		Electric log, — — — sonic log, neutron density log, dip log
American Quasar Petroleum Co.	Longview Fibre 25-32, Redrill 1	1980	3,261	NE¼ sec. 25, T. 6 N., R. 5 W.		Electric log, — — — dip log
American Quasar Petroleum Co.	Longview Fibre 25-33	1979	7,000	SE¼ sec. 25, T. 6 N., R. 5 W.	Cuttings (mud log)	Induction — — — guard log, acoustic velocity log, neutron density log
American Quasar Petroleum Co.	Rau 18-14	1980	2,434	SW1/4 sec. 18, T. 6 N., R. 4 W.		Electric log, Cuttings sonic log, neutron density log, dip log, directional log
American Quasar Petroleum Co.	Rau 18-14, Redrill 1	1980	2,440	SW1/4 sec. 18, T. 6 N., R. 4 W.		Electric log, Cuttings sonic log, neutron density log, dip log, directional log
American Quasar Petroleum Co.	Wall 24-13	1980	2,810	SW¼ sec. 24, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, — — — sonic log, formation test, dip log
American Quasar Petroleum Co.	Wilna et al. 5-23	1981	4,503	SW1/4 sec. 5, T. 6 N., R. 4 W.	Cuttings (mud log)	Electric log, Cuttings sonic log, neutron density log, dip log, cement bond log
Lease Holding Syndicate	Dutch Canyon	1927	4,426	NW1/4 sec. 17, T. 3 N., R. 2 W.	Drill log	Gas analysis — — —
Reichhold Energy Corp.	Adams 24-34	1980	3,377	SW1/4 sec. 34, T. 7 N., R. 5 W.	Cuttings (mud log)	Electric log, Cuttings sonic log, dip log, mud log
Reichhold Energy Corp.	Cadenza 34-1	1981	2,826	SE¼ sec. 1, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, Cuttings acoustic velocity log, dip log, mud log

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		Col	umbia (	County—Continued	i		
Reichhold Energy Corp.	Columbia County 1	1977	3,111	NW¼ sec. 11, T. 6 N., R. 5 W.	Cuttings (mud log), sidewall samples	Electric log, acoustic velocity log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Columbia County 1, Redrill 1	1979	2,965	NW¼ sec. 11, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, cement bond, directional survey, formation tests, dip log	Cuttings
Reichhold Energy Corp.	Columbia County 2	1978	2,780	NE¼ sec. 14, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, gas analysis, water chemistry	Cuttings
Reichhold Energy Corp.	Columbia County 3	1979	2,932	NE¼ sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, formation tes	·
Reichhold Energy Corp.	Columbia County 3, Redrill 1	1979	2,992	NE1/4 sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, directional survey	
Reichhold Energy Corp.	County 4	1979	2,936	NE1/4 sec. 15, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, cement bond log, formation test	Cuttings
Reichhold Energy Corp.	Columbia County 5	1979	3,116	NW1/4 sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log	Cuttings
Reichhold Energy Corp.	Columbia County 5, Redrill 1	1979	3,128	NW1/4 sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, dip log, directional survey, formation tes	Cuttings

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		Col	umbia (	County—Continued	i		
Reichhold Energy Corp.	Columbia County 6	1979	3,466	SW¼ sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log	Cuttings
Reichhold Energy Corp.	Columbia County 6, Redrill 1	1979	2,956	SW¼ sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, directional survey, dip log	Cuttings
Reichhold Energy Corp.	Columbia County 6, Redrill 2	1979	2,614	SW¼ sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, radioactive log, cement bond log, directional survey, dip log	Cuttings
Reichhold Energy Corp.	Columbia County 10	1979	2,981	SW¼ sec. 3, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, neutron density log, dip log, guard log	
Reichhold Energy Corp.	Columbia County 11-33	1981	2,737	NW¼ sec. 33, T. 7 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Columbia County 12	1980	3,160	NW¼ sec. 14, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, sonic log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Columbia County 12, Redrill 1	1980	3,365	NW1/4 sec. 14, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, dip log, directional log, mud log	Cuttings
Reichhold Energy Corp.	Columbia County 12-9	1980	2,918	NW¼ sec. 9, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Columbia County 12-9, Redrill 1	1981	2,917	NW¼ sec. 9, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log	

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		Col	umbia (	County—Continue	1		
Reichhold Energy Corp.	Columbia County 13-1	1981	3,076	SW¼ sec. 1, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Columbia County 13-2	1980	3,709	SW¼ sec. 2, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Columbia County 13-2, Redrill 1	1980	3,823	SW1/4 sec. 2, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, dip log, directional log, mud log	Cuttings
Reichhold Energy Corp.	Columbia County 14-2	1980	3,582	SW1/4 sec. 2, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Columbia County 32-3	1980	3,395	NE½ sec. 3, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, sonic log, dipmeter, muc log	Cuttings
Reichhold Energy Corp.	Columbia County 32-10	1981	7,807	NE¼ sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Columbia County 33-3	1980	2,777	SE¼ sec. 3, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, sonic log, dip log, cement bond log, mud log	
Reichhold Energy Corp.	Columbia County 41-2	1982	2,875	NE¼ sec. 2, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Columbia County 41-2, Redrill 1	1982	3,040	NE¼ sec. 2, T. 6 N., R. 5 W.	Cuttings (mud log)		Cuttings
Reichhold Energy Corp.	Columbia County 43-11	1980	3,326	SE½ sec. 11, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, sonic log, dip log, mud log	Cuttings

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
***************************************		Col	umbia	County—Continue	d		
Reichhold Energy Corp.	Columbia County 43-11, Redrill 1	1980	3,626	SE¼ sec. 11, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, sonic log, dip log, directional log, mud log	
Reichhold Energy Corp.	Columbia County 44-4	1980	3,061	SE1/4 sec. 4, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, sonic log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Crown Zellerbach 2	1975	5,805	NW¼ sec. 8, T. 4 N., R. 3 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log	
Reichhold Energy Corp.	Crown Zellerbach 4	1979	6,063	NW¼ sec. 36, T. 5 N., R. 4 W.	Cuttings (mud log), sidewall samples	Electric log, acoustic velocity log, dip log, guard log	
Reichhold Energy Corp.	Crown Zellerbach 22-6	1980	3,671	NW1/4 sec. 6, T. 6 N., R. 4 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Crown Zellerbach 22-6, Redrill 1	1980	2,264	NW1/4 sec. 6, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Crown Zellerbach 22-6, Redrill 2	1980	2,431	NW <sup>1</sup> / <sub>4</sub> sec. 6, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, dip log, mud log	Cuttings
Reichhod Energy Corp.	Crown Zellerbach 42-1	1980	2,892	NE¼ sec. 1, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, cement bond log, mud log	Cuttings
Reichhold Energy Corp.	Hammerberg 1	1979	2,851	NE¼ sec. 14, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log	Cuttings
Reichhold Energy Corp.	Hammerberg 1, Redrill 1	1979	3,318	NE¼ sec. 14, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, directional survey	Cuttings

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		Col	umbia (	County—Continued	i		
Reichhold Energy Corp.	Hansen 44-15	1981	2,782	SE¼ sec. 15, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Libel 2	1979	2,857	SE¼ sec. 15, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log	Cuttings
Reichhold Energy Corp.	Longview Fibre 1	1977	3,088	SW¼ sec. 11, T. 6 N., R. 5 W.	Cuttings	Electric log, acoustic velocity log, formation test, dip log, mud log, water analysis	Cuttings
Reichhold Energy Corp.	Longview Fibre 12-33	1981	2,407	NW¼ sec. 33, T. 7 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Longview Fibre 12-33, Redrill 1	1981	2,475	NW¼ sec. 33, T. 7 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, directional log, mud log	Cuttings
Reichhold Energy Corp.	Longview Fibre 24-12	1980	2,839	SW¼ sec. 12, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Longview Fibre 41-32	1981	2,487	NE¼ sec. 32, T. 7 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, mud log	Cuttings
Reichhold Energy Corp.	White 33-13	1980	2,708	SE¼ sec. 13, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, sonic log, dip log, mud log	
The Texas Co.	Benson Clatskanie 1	1945	5,660	NE¼ sec. 36, T. 7 N., R. 4 W.	Cuttings, cores	Electric log	Cuttings and cores
The Texas Co.	Clark & Wilson 6-1	1947	8,501	NE¼ sec. 19, T. 6 N., R. 4 W.	Cuttings, cores, sidewall samples	Electric log, water analysis	Cuttings and cores

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
			Co	oos County			
Coast Oil Co.	Fat Elk Oil Co. 1	1936	2,526	SW1/4 sec. 11, T. 28 S., R. 13 W.	Cuttings, descriptions		
Coast Oil Co. (Majestic Oil Co.)	Rhoades- Menasha 1	1938	1,365	SE¼ sec. 32, T. 26 S., R. 13 W.	Drill log		
Coast Oil Co.	Well 2	1939	2,255	SW1/4 sec. 10, T. 28 S., R. 13 W.	Drill log		
Northwest Exploration Co.	Coos County 1	1980	6,821	SW1/4 sec. 14, T. 27 S., R. 13 W.	Cuttings (mud log), lithologic log	Electric log, sonic log, neutron density log, dipmeter, mu log	Cuttings
Northwest Exploration Co.	Fat Elk 1	1980	3,110	SW1/4 sec. 15, T. 28 S., R. 13 W.	Cuttings (mud log), lithologic log	Electric log, sonic log, neutron density log, mud log	Cuttings
Northwest Exploration Co.	Westport 1	1980	3,700	SE¼ sec. 16, T. 26 S., R. 13 W.	Cuttings (mud log), lithologic log	Electric log, sonic log, neutron density log, mud log	Cuttings
Oregon Coastal Corp.	John Coy 1	1953	1,894	NW <sup>1</sup> / <sub>4</sub> sec. 4, T. 29 S., R. 14 W.		Electric log	
Pacific Petrol. Co.	Morrison 1	1941	2,282	SE¼ sec. 28, T. 28 S., R. 14 W.	Cuttings, cores	Electric log, gas analysis	·——
Pacific Power and Light	Eden Ridge 6	1961	1,017	SW1/4 sec. 32, T. 32 S., R. 11 W.	Cuttings, cores		
Pacific Power and Light	Eden Ridge 101	1961	1,200	SW1/4 sec. 21, T. 33 S., R. 11 W.	Cuttings		
Phillips Petrol. Co.	Dobbyns 1	1944	6,941	SW1/4 sec. 28, T. 26 S., R. 13 W.	Cuttings, cores	Electric log	Cuttings
Sunset Oil Co.	Bandon 1	1946	1,089	N½ sec. 4, T. 29 S., R. 14 W.	Cuttings		
Warren & Assoc.	Coos County 1-7	1963	6,337	SE¼ sec. 7, T. 27 S., R. 13 W.	Cuttings (mud log), sidewall samples	Electric log, sonic log, foraminifera	Cuttings

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
			Cro	ook County			
Gray, Lona	Berna 1	1951	1,950	NE¼ sec. 32, T. 19 S., R. 18 E.		Gas analysis	
Standard Oil Co. of California	Pexco State 1	1955	7,594	NE¼ sec. 36, T. 20 S., R. 20 E.	Cuttings (mud log), cores	Electric log, gamma ray- neutron log, microlog	Cuttings and cores
Standard - Sunray Mid-Continent	Bear Creek Unit I	1958	7,919	SE¼ sec. 30, T. 17 S., R. 19 E.	Cuttings (mud log), cores	Electric log, microlog, gamma ray- neutron log	Cuttings and cores
Texaco, Inc.	Federal 1	1971	7,998	SW1/4 sec. 31, T. 17 S., R. 23 E.	Cuttings (mud log), cores	Electric log, sonic log, density log, neutron porosity, dip log	Cuttings and cores
Texaco, Inc.	Well 17-1	1981	6,525	NE1/4 sec. 17, T. 19 S., R. 20 E.	Cuttings (mud log)	Electric log, sonic log, neutron density log, dip log, formation test, temperature log, mud log	Cuttings, cores

			Dou	glas County			
Community Oil & Gas Co.	Scott 1	1954	3,693	SW1/4 sec. 5, T. 27 S., R. 6 W.	Cuttings, cores	Electric log, microlog	Cuttings and cores
Diamond Drill Contracting Co.	1	1910	628	Hamilton Ranch, Flournoy Valley	Cuttings		
Diamond Drill Contracting Co.	2	1910	1,109	Hamilton Ranch, Flournoy Valley	Cuttings		
Diamond Drill Contracting Co.	3	1910	545	Hamilton Ranch, Flournoy Valley	Cuttings		
General Petrol. Co.	Long Bell 1	1957	9,004	SW1/4 sec. 27, T. 20 S., R. 10 W.	Cuttings (mud log), cores	Electric log, microlog	Cuttings and cores

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		Do	ouglas C	County—Continued	2		
Mobil Oil Co.	Sutherlin Unit 1	1979	13,177	SW1/4 sec. 36, T. 24 S., R. 5 W.	Cuttings (mud log)	Electric log, neutron density log, sonic log, dip log, cement bond log, temperature log, formation factor, formation test	1
Northwest Exploration Co.	Sawyer Rapids 1	1980	5,562	NE¼ sec. 3, T. 23 S., R. 9 W.	Cuttings (mud log), sidewall cores	Electric log, sonic log, neutron density log, dip log, mud log	Cuttings
Oil Developers Inc.	Scott 1	1954	3,693	SW¼ sec. 5, T. 27 S., R. 6 W.	Cuttings, cores		
Riddle Gas & Oil Producers, Ltd.	Aikins 1	1960	480	SE¼ sec. 27, T. 30 S., R. 6 W.			Cuttings
Riddle Gas & Oil Producers, Ltd.	Dayton 1	1958	1,370	SW1/4 sec. 34, T. 30 S., R. 6 W.		Electric log, gamma ray- neutron log	Cuttings
Riddle Gas & Oil Producers, Ltd.	Wollenberg 1	1965	1,100	NE¼ sec. 28, T. 30 S., R. 6 W.			Cuttings
Union Oil Co.	Liles 1	1951	7,002	SE¼ sec. 27, T. 25 S., R. 7 W.	Cuttings, cores	Electric log	Cuttings and cores
Uranium Oil & Gas Co.	Ziedrich 1	1955	4,368	NW <sup>1</sup> / <sub>4</sub> sec. 16, T. 29 S., R. 8 W.	Cuttings, cores	Electric log, microlog	
			Gill	iam County			
Standard Oil Co. of California	Kirkpatrick 1	1957	8,726	SW <sup>1</sup> / <sub>4</sub> sec. 6, T. 4 S., R. 21 E.	Cuttings (mud log); cores	Electric log	Cuttings and core
			Gra	ant County			
Sunnyvale Oil & Gas Co.	Mitchell 1	1957	1,168	SE¼ sec. 14, T. 16 S., R. 29 E.	Cuttings, cores		Cuttings and cores
			Har	ney County			
Halbouty, Michel T.	Federal 1-10	1977	7,684	NE¼ sec. 10, T. 23 S., R. 29 E.	Cuttings (mud log)	Electric log, neutron density log, dip log	Cuttings

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		На	arney C	ounty—Continued			
I. W. Love Drilling Co.	Vogler 1	1950	4,550	SE¼ sec. 25, T. 24 S., R. 31 E.	Drill log	Electric log	
Oroco Oil & Gas Co.	Portland Company 1	1956	2,247	NW <sup>1</sup> / <sub>4</sub> sec. 18, T. 24 S., R. 33 E.	Drill log (mud log)		
State Drilling Co.	Jones-Sullivan 1	1948	1,513	SE¼ sec. 6, T. 24 S., R. 33 E.	Drill log		
United Co. of Oregon	Fay 1	1948	3,838	SE¼ sec. 9, T. 24 S., R. 33 E.	Petrographic (3 slides), cuttings	Electric log	
United Co. of Oregon	Weed & Poteet	1950	6,480	NW¼ sec. 9, T. 23 S., R. 31 E.	Cuttings (mud log)	Electric log	
			Jack	sson County			
Trigonia Oil Co.	?	1924	2,257	Sec. 14, T. 38 S., R. 1 W.	Drill log		
			Jeffe	erson County			
Agoil of Oregon	Hay Creek Ranch 2	1979	2,065	NW1/4 sec. 6, T. 11 S., R. 15 E.	Cuttings (mud log)		
I. W. Love Drilling Co.	Wickman 1	1950	2,699	NE¼ sec. 27, T. 11 S., R. 15 E.	Drill log		
Northwestern Oils, Inc. (Central Oils, Inc.)	Morrow 1	1967	3,300	SW <sup>1</sup> / <sub>4</sub> sec. 18, T. 12 S., R. 15 E.	Cuttings	Electric log, microlog	
(Rex, John M.) Agoil, Inc.	Grizzley I	1978, 1980 abd.	3,549	SE¼ sec. 33, T. 12 S., R. 15 E.	Drill log		
			La	ke County			
Humble Oil & Refining Co.	Thomas Creek Unit 1	1960	12,093	NE¼ sec. 18, T. 36 S., R. 18 E.	Cuttings (mud log), cores	Electric log, gamma ray- neutron log, sonic log, dip log	Cuttings and cores
Humble Oil & Refining Co.	Leavitt 1	1961	9,579	NE¼ sec. 2, T. 40 S., R. 20 E.	Cuttings (mud log), cores	Electric log, gamma ray- neutron log, sonic log	.Cuttings and cores
Lakeview Oil Co.	Well 1	1940	2,878	SE¼ sec. 16, T. 39 S., R. 19 E.	Drill log		

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		Lal	ce Cour	nty—Continued			
Stark, Ralph W.	Fisher 1	1951	3,000	SW½ sec. 22, T. 40 S., R. 19 E.	Drill log	Water analysis, gas analysis	
Stone, Chas.	Shelley 3	1955	730	SW1/4 sec. 20, T. 39 S., R. 19 E.	Cuttings, cores	Gamma ray- neutron log	
			La	ne County			
Guarantee Oil Co.	Cottage Grove Well	1920's	1,403	NW1/4 sec. 28, T. 20 S., R. 3 W.	Drill log		
Guarantee Oil Co.	Eugene Well	1927	3,000	SE¼ sec. 5, T. 18 S., R. 3 W.	Drill log		
Sinclair Oil & Gas Co.	Federal- Mapleton 1	1955	12,880	SE¼ sec. 12, T. 16 S., R. 10 W.	Cuttings, cores	Electric log, microlog, gamma ray- neutron log	Cuttings and cores
			Line	coln County			
Ehrens Petroleum & Development, Inc.	Longview Fibre 2	1980, 1982 abd.	2,004	NW¼ sec. 28, T. 9 S., R. 11 W.	Drill log	Electric log	
Oregon Oil & Gas Co.	Roberts 1	1960	2,630	NE¼ sec. 25, T. 10 S., R. 8 W.	Drill log	Electric log, gas analysis, dip log	Cuttings
			Li	nn County			
American Quasar Petroleum Co.	Henschel 17-34	1980	2,856	SE¼ sec. 17, T. 10 S., R. 3 W.		Electric log, sonic log, neutron density log, dip log	Cuttings
American Quasar Petroleum Co.	Hickey 9-12	1981	4,692	NW1/4 sec. 9, T. 12 S., R. 2 W.	Cuttings (mud log)	Electric log, acoustic velocity log, neutron density log, dip log, directional log, cement bond log, mud log	Cuttings
American Quasar Petroleum Co.	M & P Farms 33-24	1981	4,275		Cuttings (mud log)	Electric log, sonic log, neutron density log, dip log, mud log	Cuttings

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
			Linn Co	unty—Continued			
American Quasar Petroleum Co.	Kenneth Wetgen et al. 26-32	1981	2,620	NE¼ sec. 26, T. 13 S., R. 4 W.	Cuttings (mud log)	Electric log, sonic log, neutron density log, dip log, mud log	Cuttings
Gulf Oil Corp.	Porter 1	1964	8,470	NE¼ sec. 27, T. 13 S., R. 4 W.	Cuttings, cores, paleontology	Electric log, sonic log, microlog, mud log, dip log	Cuttings and cores
Humble Oil & Refining Co.	H. J. Miller 1	1962	4,951	SE¼ sec. 10, T. 10 S., R. 3 W.	Cuttings, cores	Electric log, sonic log, dip log, formation water analysis	Cuttings and cores
Linn County Oil Development Co. (I. J. Vojvoda)	Barr 1	1958	4,529	NW¼ sec. 32, T. 11 S., R. 1 W.	Cuttings	Electric log, gamma ray- neutron log, gas analysis	Cuttings
Mobil Oil Co.	Ira Baker 1	1979	10,412	NE¼ sec. 28, T. 15 S., R. 3 W.	Cuttings (mud log), cores	Electric log, microlog, neutron density log, dip log, sonic log	
Reserve Oil & Gas Co.	Esmond 1	1962	8,603	SW1/4 sec. 7, T. 12 S., R. 1 W.	Cuttings (mud log), cores, thin section	Electric log, microlog, sonic log, gas analysis, DST water analysis	Cuttings and cores
			Mall	neur County			
Baker and Malheur Oil Co.	Well 1	1909	340	Sec. 4, T. 19 S., R. 45 E.	Cuttings		
Baker and Malheur Oil Co.	Well 2	1909	320	Sec. 10, T. 19 S., R. 45 E.	Cuttings		
Baker and Malheur Oil Co.	Well 3	1909	163	Sec. 29, T. 19 S., R. 45 E.	Cuttings		
Eastern Oregon Oil Co.	Well I	1910	815	Sec. 12, T. 20 S., R. 45 E.	Drill log		

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		Ma	lheur C	ounty—Continued			
El Paso Natural Gas Co.	Federal- Spurrier 1	1955	7,470	NE¼ sec. 5, T. 20 S., R. 44 E.	Cuttings, cores	Electric log, microlog, gamma ray- neutron log, dip log	Cuttings
Idaho-Oregon Production Co.	Elvera-Recla 1	1950	4,611	SE¼ sec. 9, T. 19 S., R. 44 E.	Petrographic (3 slides)	Electric log	
Malheur Oil Co.	?	1909	1,680+	Sec. 31, T. 19 S., R. 44 E.	Drill log		
Mammoth Oil & Gas Co.	?	1909	1,280+	Sec. 6, T. 20 S., R. 45 E.	Drill log		
Ontario Cooperative Gas & Oil Co.	?	1913	4,362	Approx. sec. 7, T. 18 S., R. 47 E.	Drill log		
Oroco Oil & Gas Co.	Bolles 1	1955	1,966	NW1/4 sec. 15, T. 17 S., R. 47 E.	Cuttings	Electric log, microlog	Cuttings
Oroco Oil & Gas Co.	McBride 1	1956	4,506	SE¼ sec. 19, T. 16 S., R. 46 E.	Cuttings (mud log), cores	Electric log	Cuttings
Riddle, H. K.	Kiesel Estate 1	1955	5,137	SW½ sec. 8, T. 19 S., R. 47 E.	Cuttings	Electric log, microlog, gamma ray, caliper log	Cuttings
Sinclair Oil & Gas Co.	Eastern Oregon Land Co. 1	1955	4,888	SW1/4 sec. 15, T. 16 S., R. 44 E.	Cuttings (mud log), cores	Electric log, gamma ray- neutron, microlog	Cuttings
Standard Oil Co. of California	Blue Mountain 1	1973	8,414	SW <sup>1</sup> / <sub>4</sub> sec. 34, T. 37 S., R. 41 E.	Cuttings (mud log), cores	Electric log, neutron density, dip log, sonic log, porosity log	Cuttings
Sta-Tex Oil Co.	Russell 1	1954	4,336	NW1/4 sec. 14, T. 19 S., R. 44 E.	Cuttings	Gas analyzer	Cuttings
Two States Oil & Gas, Inc.	Vale City 1	1962	1,185	SW1/4 sec. 21, T. 18 S., R. 45 E.	Cuttings		Cuttings

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
			Mai	rion County			
American Quasar Petroleum Co.	Wolverton 13-31	1981	4,555	NE¼ sec. 13, T. 10 S., R. 3 W.	Cuttings (mud log)	Electric log, sonic log, neutron density log, dip log, cement bond log, mud log	Cuttings
Craig, Wm.	Gilmour 1	1969	1,560	NW¼ sec. 24, T. 9 S., R. 4 W.			Cuttings
Craig, Wm.	Gilmour 2	1971	1,565	NW <sup>1</sup> / <sub>4</sub> sec. 24, T. 9 S., R. 4 W.	Cuttings	Electric log	Cuttings
Erntson, V. V.	Schermacher 1	1958	2,426	NE¼ sec. 27, T. 9 S., R. 2 W.	Drill log	Electric log	Cuttings and cores
Humble Oil & Refining Co.	F. Wicks 1	1962	7,797	NE¼ sec. 11, T. 7 S., R. 1 E.	Cuttings (mud log), cores	Electric log, sonic log, dip meter	Cuttings and cores
Jackson-Dahl	N. Gilmour 1	1971	1,603	NE <sup>1</sup> / <sub>4</sub> sec. 24, T. 9 S., R. 4 W.	Cuttings (mud log)		Cuttings
Oregon Natural Gas Development Corp.	Independence 12-25	1980	4,826	NW <sup>1</sup> / <sub>4</sub> sec. 25, T. 8 S., R. 4 W.			Cuttings
Portland Gas & Coke Co.	Steiwer 1	1935	2,845	NW1/4 sec. 14, T. 9 S., R. 3 W.	Cuttings (mud log)		
Portland Gas & Coke Co.	Wiederkehr 1	1935	3,617	NE¼ sec. 24, T. 9 S., R. 4 W.	Cuttings		
Quintana Petroleum Corp.	Gath 1	1981	6,002	SE¼ sec. 16, T. 8 S., R. 2 W.	Cuttings (mud log), sidewall cores	Electric log, sonic log, neutron density log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Bagdanoff 23-28	1981	6,005	SW1/4 sec. 28, T. 5 S., R. 2 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, mud log	Cuttings
Reichhold Energy Corp.	Merrill 1	1975	5,282	SW1/4 sec. 24, T. 8 S., R. 4 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log	Cuttings

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
A. 2000 - 10			Multn	omah County			
Richfield Oil Corp.	Barber 1	1946	7,885	SE¼ sec. 23, T. 1 N., R. 1 W.	Cuttings, cores	Electric log	Cuttings
Sunray Mid- Continent Oil Co.	Kappler 1	1957	1,666	NW¼ sec. 12, T. 2 N., R. 2 W.	Cuttings (mud log)		Cuttings
			Po	lk County			
Alexander, Sam	?	1931	1,440	Sec. 14, T. 7 S., R. 5 W.		Gas analysis	
Miller, J. T.	Adams 1	1962	410	SW1/4 sec. 11, T. 8 S., R. 5 W.	Drill log		Cuttings
Miller, J. T.	Adams 2	1964	622	SW1/4 sec. 11, T. 8 S., R. 5 W.	Drill log	Gas analysis	Cuttings
Miller, J. T.	Bork 1	1981	1,030	SE¼ sec. 26, T. 8 S., R. 5 W.	Drill log		Cuttings
Miller, J. T.	Bursell 1	1979	1,108	NW1/4 sec. 14, T. 8 S., R. 5 W.	Cuttings	Electric log	Cuttings
Miller, J. T.	John Stump 1	1980	1,502	NW¼ sec. 26, T. 8 S., R. 5 W.	Drill log	Electric log	Cuttings
Miller, J. T.	Sullenger 1	1960	710	NE¼ sec. 18, T. 8 S., R. 5 W.	Drill log		Cuttings
Miller, Mitchell & Assoc.	Bliven 1	1962	389	SW1/4 sec. 11, T. 8 S., R. 5 W.	Drill log		Cuttings
Miriam Oil Co.	Bliven 1	1957	1,300	SW1/4 sec. 11, T. 8 S., R. 5 W.	Drill log		Cuttings
Miriam Oil Co.	Bliven 2	1957	506	SE¼ sec. 10, T. 8 S., R. 5 W.	Drill log		Cuttings
Miriam Oil Co.	Bliven 3	1957	1,801	SE¼ sec. 10, T. 8 S., R. 5 W.	Drill log, sidewall samples	Electric log, microlog	Cuttings
Miriam Oil Co.	Elliott 1	1959	1,835	SW¼ sec. 9, T. 8 S., R. 5 W.	Drill log	Electric log	Cuttings
Mitchell & Assoc.	Bliven 1	1959	1,347	NW1/4 sec. 15, T. 8 S., R. 5 W.	Drill log	Gas analysis	Cuttings
Mitchell & Assoc.	Bliven 2	1960	430	SE¼ sec. 10, T. 8 S., R. 5 W.	Drill log		Cuttings
Mitchell & Assoc.	Bliven 3	1960	580	SE¼ sec. 10, T. 8 S., R. 5 W.	Drill log		Cuttings

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		I	Polk Cou	unty—Continued			
Mitchell & Assoc.	Bliven 4	1960	340	NW1/4 sec. 15, T. 8 S., R. 5 W.	Drill log		Cuttings
Mitchell & Assoc.	Paige 1	1959	600	SW <sup>1</sup> / <sub>4</sub> sec. 11, T. 8 S., R. 5 W.	Drill log		Cuttings
Reichhold Energy Corp.	Finn 1	1975	7,252	SW1/4 sec. 17, T. 6 S., R. 4 W.	Cuttings (mud log), sidewall samples	Electric log, acoustic velocity log, dip log	Cuttings
Reserve Oil & Gas Co.	Bruer 1	1960	5,549	NE <sup>1</sup> / <sub>4</sub> sec. 31, T. 6 S., R. 4 W.	Cuttings (mud log), core	Electric log, sonic log, neutron log	Cuttings
			Tillar	nook County			
Oregon Natural Gas Development Corp.	Crown Zellerbach 1	1980	6,158	NW1/4 sec. 13, T. 2 S., R. 10 W.	Cuttings (mud log), sidewall samples	Electric log, acoustic velocity log, dip log	Cuttings
Portland Coal and Development Co.	?	1910	2,532	SW <sup>1</sup> / <sub>4</sub> sec. 10, T. 2 S., R. 9 W.	Cuttings	Gas analysis	
Reichhold Energy Corporation	Crown Zellerbach 1	1975	5,557	NE½ sec. 22, T. 2 S., R. 10 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log	Cuttings
			Wa	sco County			
Kastle Oil & Gas Co.	Lambert 1	1952	220	SE¼ sec. 20, T. 2 S., R. 12 E.	Drill log		
			Washi	ngton County			
Butte Oil Co. of Oregon	Cowan 1	1966	960	NW <sup>1</sup> / <sub>4</sub> sec. 8, T. 1 S., R. 3 W.	Cuttings to 320'		Cuttings
Oregon Explorations	Wohler 1	1955	727	NE¼ sec. 11, T. 1 S., R. 3 W.	Drill log	Formation tests	
The Texas Co.	Cooper Mt. 1	1946	9,263	SE <sup>1</sup> / <sub>4</sub> sec. 25, T. 1 S., R. 2 W.	Cuttings, cores	Electric log	Cuttings and cores
			Whe	eler County			
Clarno Basin Oil Co.	Burgess 2	1940	5,000	SE¼ sec. 34, T. 7 S., R. 19 E.	Petrographic, cuttings, cores	Electric log, gas analysis	
Northwest Petroleum Co.	Mitchell Well 1	1935	2,100	NE¼ sec. 13, T. 11 S., R. 21 E.	Drill log		

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		WI	heeler C	County—Continued			
Oregon Petroleum Co.	Clarno 1	1957	4,250	SE¼ sec. 27, T. 7 S., R. 19 E.	Cuttings		Cuttings

# STATE OF OREGON DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES 1069 State Office Building Portland, Oregon 97201

#### **MISCELLANEOUS PAPER 8**

# AVAILABLE WELL RECORDS OF OIL AND GAS EXPLORATION IN OREGON

Compiled by
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Oregon Department of Geology and Mineral Industries

**Revised March 1980** 



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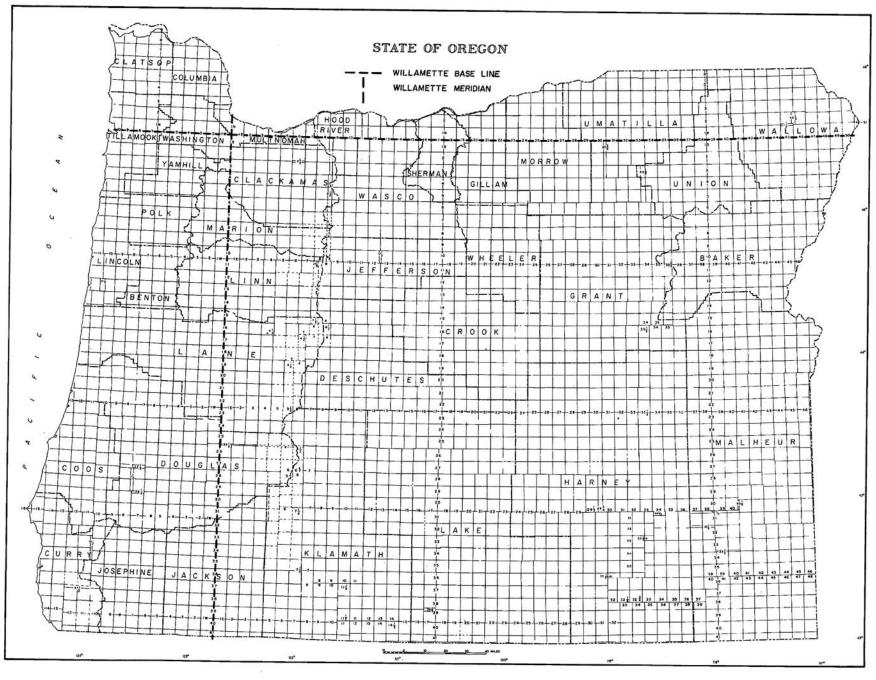


Figure 1. Map of Oregon showing Township and Range System, measured from the Willamette Base Line and Willamette Principal Meridian.

#### **PREFACE**

Laws regulating oil and gas exploration were first passed in Oregon in 1923, but the lack of funds prevented effective enforcement. Legislation in 1949 provided funding for inspection of drilling activity and placed enforcement of the statutes in the hands of the Oregon Department of Geology and Mineral Industries. Oregon oil and gas law was expanded in 1949 to establish a Governing Board which was given authority to write rules and regulations based on the statutes. thereby enabling the State to effectively supervise oil and gas exploration and development. The use of bonds to insure proper abandonment of wells was also begun at that time. Further additions to Oregon statutes in 1961 allowed leasing of Oregon's submerged lands for exploration and provided for compulsory utilization of pools or fields during development.

Well names listed in the table in this report are designated by the operators of the wells and usually reflect or incorporate the name of the landowner, mineral rights owner, or a local geographic feature. Locations of wells are listed by county and, in most cases, by the Township and Range System, measured from the Willamette Base Line and Willamette Principal Meridian (see Figure 1).

Well records submitted by operators since 1953 are kept on file by the Department. These records are confidential for a period of two years, after which they are open to the public. The well records usually consist of a well history, descriptions of cuttings, and one or more logs. On recent wells, the lithologic descriptions are usually mud logs.

The Department is not equipped to provide copies of records for sale on a routine basis. Copies of most histories and logs can be obtained from the following firms that specialize in this service:

Firm	Type of well information
M. J. Systems 1111 Bannock Street Denver, Colorado 80204 (800) 525-5951	Entire state collec- tion of logs (micro- fiche)
Munger Oilogram P.O. Box 45738 Los Angeles, California 90045 (213) 776-3990	Well histories only (paper)
Petro-Well Libraries, Inc. 150 Security Life Building 1616 Glenarm Place Denver, Colorado 80202 (303) 777-3586	Entire state collec- tion (microfiche); individual well logs (paper)
PI-West Coast Well Log Service P.O. Box 9279 Bakersfield, California 93389 (805) 324-9783	Entire state collec- tion (microfiche); individual well logs (paper)
PI-Rocky Mountain Well Log Service 333 W. Colfax Avenue, Drawer 3150 Denver, Colorado 80204 (303) 893-2771	Entire state collec- tion (microfiche); individual well logs (paper)

The Department maintains a collection of cuttings and cores for wells dating back to 1958. Persons interested in making studies of this material may arrange for its use with the Portland office. Well samples contained in the collection are listed in this paper.

Department files also include records and samples of numerous shallow core holes in western Oregon. These data are not itemized on the following pages but are available through the Department's Portland office.

Other Department publications concerning oil and gas in Oregon include the following:

- Miscellaneous Paper 4: Laws and Administrative Rules Relating to Oil and Gas Exploration and Development in Oregon.
- Miscellaneous Paper 6: Oil and Gas Exploration in Oregon.
- Oil and Gas Investigations 1 (out of print): Oil and Gas Investigations in the Western Snake River Basin, Oregon-Idaho.
- Oil and Gas Investigations 2 (out of print): Subsur-

- face Geology of the Lower Columbia and Willamette Basins, Oregon.
- Oil and Gas Investigations 3: Preliminary Identification of Foraminifera from Long Bell Well, Douglas County, Oregon.
- Oil and Gas Investigations 4: Preliminary Identification of Foraminifera from Warren Well, Coos County, Oregon.
- Oil and Gas Investigations 5: Prospects for Natural Gas Production and Underground Storage of Pipeline Gas in Upper Nehalem River Basin, Columbia-Clatsop Counties, Oregon.
- Oil and Gas Investigations 6: Prospects for Oil and Gas in the Coos Basin, Western Coos and Douglas Counties, Oregon.

Prices and availability of these publications are listed on the Department's publication list, which can be obtained from the Portland office or from the Baker or Grants Pass field offices.

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
			Ben	ton County			
Lakin, Richard	Well 1	1931	400	NW <sup>1</sup> / <sub>4</sub> sec. 31, T. 10 S., R. 7 W.		Gas analysis	
Willamette Petrol. Syndicate	Corvallis 1	1934	2,150	NW¼ sec. 11, T. 12 S., R. 5 W.	Cuttings (mud log)		
			Clack	amas County			
Home Oil and Gas Co.	?	1910	1,200	Approx. sec. 25, T. 2 S., R. 2 E.	Drill log		
			Cla	tsop County			
Lower Columbia Oil Co.	Brown 1	1922	4,808	NW¼ sec. 25, T. 8 N., R. 10 W.	Drill log		
Standard Oil Co. of California	Hoagland Unit 1	1955	7,101	SE¼ sec. 11, T. 7 N., R. 10 W.	Cuttings (mud log), core	Electric log, gamma ray	Cores and cuttings
			Colu	mbia County			
American Quasar Petroleum Co.	Crown Zellerbach 15-14	1979	3,219	SW1/4 sec. 15, T. 6 N., R. 4 W.	Cuttings (mud log)		Cuttings
American Quasar Petroleum Co.	Crown Zellerbach 29-14	1979	2,880	SW1/4 sec. 29, T. 6 N., R. 4 W.	Cuttings (mud log)	Electric log, sonic log, neutron density, dip log	Cuttings
American Quasar Petroleum Co.	Longview Fibre 25-32	1980	2,902	NE¼ sec. 25, T. 6 N., R. 5 W.		Electric log, sonic log, neutron density log, dip log	
American Quasar Petroleum Co.	Longview Fibre 25-32, Redrill 1	1980	3,261	NE¼ sec. 25, T. 6 N., R. 5 W.		Electric log, dip log	
American Quasar Petroleum Co.	Longview Fibre 25-33	1979	7,000	SE¼ sec. 25, T. 6 N., R. 5 W.	Cuttings (mud log)	Induction guard log, acoustic velocity log, neutron density log	
American Quasar Petroleum Co.	Wall 24-13	1980	2,810	SW1/4 sec. 24, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, sonic log, formation test dip log	 ,
Lease Holding Syndicate	Dutch Canyon	1927	4,426	NW1/4 sec. 17, T. 3 N., R. 2 W.	Drill log	Gas analysis	

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		Col	umbia (	County—Continue	d		
Reichhold Energy Corp.	Columbia County 1	1977	3,111	NW <sup>1</sup> / <sub>4</sub> sec. 11, T. 6 N., R. 5 W.	Cuttings (mud log), sidewall samples	Electric log, Conscioustic velocity log, dip log, mud log	uttings
Reichhold Energy Corp.	Columbia County 1, Redrill 1	1979	2,965	NW <sup>1</sup> / <sub>4</sub> sec. 11, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, Consideration acoustic velocity log, cement bond, directional survey, formation tests, dip log	uttings
Reichhold Energy Corp.	Columbia County 2	1978	2,780	NE¼ sec. 14, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, Consideration acoustic velocity log, dip log, gas analysis, water chemistry	uttings
Reichhold Energy Corp.	Columbia County 3	1979	2,932	NE¼ sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, formation test	
Reichhold Energy Corp.	Columbia County 3, Redrill 1	1979	2,992	NE¼ sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log, directional survey	
Reichhold Energy Corp.	Columbia County 4	1979	2,936	NE1/4 sec. 15, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, C acoustic velocity log, dip log, cement bond log, formation test	uttings
Reichhold Energy Corp.	Columbia County 5	1979	3,116	NW½ sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, C acoustic velocity log, dip log	uttings
Reichhold Energy Corp.	Columbia County 5, Redrill 1	1979	3,128	NW1/4 sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, C dip log, directional survey, formation test	uttings

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		Col	lumbia (	County—Continue	d		
Reichhold Energy Corp.	Columbia County 6	1979	3,466	SW¼ sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log	
Reichhold Energy Corp.	Columbia County 6, Redrill 1	1979	2,956	SW¼ sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, directional survey, dip log	
Reichhold Energy Corp.	Columbia County 6, Redrill 2	1979	2,614	SW¼ sec. 10, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, radioactive log, cement bond log, directional survey, dip log	
Reichhold Energy Corp.	Columbia County 10	1979	2,981	SW¼ sec. 3, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log neutron density log, dip log, guard log	
Reichhold Energy Corp.	Crown Zellerbach 2	1975	5,805	NW <sup>1</sup> / <sub>4</sub> sec. 8, T. 4 N., R. 3 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log	
Reichhold Energy Corp.	Crown Zellerbach 4	1979	6,063	NW1/4 sec. 36, T. 5 N., R. 4 W.	Cuttings (mud log), sidewall samples	Electric log, acoustic velocity log, dip log, guard log	
Reichhold Energy Corp.	Hammerberg 1	1979	2,851	NE¼ sec. 14, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log	
Reichhold Energy Corp.	Hammerberg 1, Redrill 1	1979	3,318	NE¼ sec. 14. T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log directional survey	
Reichhold Energy Corp.	Libel 2	1979	2,857	SE¼ sec. 15, T. 6 N., R. 5 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log	

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		Col	lumbia (	County—Continued	İ		
Reichhold Energy Corp.	Longview Fibre 1	1977	3,088	SW1/4 sec. 11, T. 6 N., R. 5 W.	Cuttings	Electric log, acoustic velocity log, formation test dip log, mud log, water analysis	Cuttings
The Texas Co.	Benson Clatskanie 1	1945	5,660	NE <sup>1</sup> / <sub>4</sub> sec. 36, T. 7 N., R. 4 W.	Cuttings, cores	Electric log	Cuttings and cores
The Texas Co.	Clark & Wilson 6-1	1947	8,501	NE½ sec. 19, T. 6 N., R. 4 W.	Cuttings, cores, sidewall samples	Electric log, water analysis	Cuttings and cores
			Co	oos County			
Coast Oil Co.	Fat Elk Oil Co. 1	1936	2,526	SW <sup>1</sup> / <sub>4</sub> sec. 11, T. 28 S., R. 13 W.	Cuttings, descriptions		
Coast Oil Co. (Majestic Oil Co.)	Rhoades- Menasha 1	1938	1,365	SE¼ sec. 32, T. 26 S., R. 13 W.	Drill log		
Coast Oil Co.	Well 2	1939	2,255	SW1/4 sec. 10, T. 28 S., R. 13 W.	Drill log		
Oregon Coastal Corp.	John Coy 1	1953	1,894	NW <sup>1</sup> / <sub>4</sub> sec. 4, T. 29 S., R. 14 W.		Electric log	1 — . — . — . ;
Pacific Petrol. Co.	Morrison 1	1941	2,282	SE¼ sec. 28, T. 28 S., R. 14 W.	Cuttings, cores	Electric log, gas analysis	
Pacific Power and Light	Eden Ridge 6	1961	1,017	SW½ sec. 32, T. 32 S., R. 11 W.	Cuttings, cores		
Pacific Power and Light	Eden Ridge 101	1961	1,200	SW½ sec. 21, T. 33 S., R. 11 W.	Cuttings		
Phillips Petrol. Co.	Dobbyns 1	1944	6,941	SW <sup>1</sup> / <sub>4</sub> sec. 28, T. 26 S., R. 13 W.	Cuttings, cores	Electric log	Cuttings
Sunset Oil Co.	Bandon 1	1946	1,089	N½ sec. 4, T. 29 S., R. 14 W.	Cuttings		
Warren & Assoc.	Coos County 1-7	1963	6,337	SE½ sec. 7, T. 27 S., R. 13 W.	Cuttings (mud log), sidewall samples	Electric log, sonic log, foraminifera	Cuttings
			Cre	ook County			
Lona Gray	Berna 1	1951	1,950	NE¼ sec. 32, T. 19 S., R. 18 E.		Gas analysis	1

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		C	crook Co	ounty—Continued			
Standard Oil Co. of California	Pexco State 1	1955	7,594	NE¼ sec. 36, T. 20 S., R. 20 E.	Cuttings (mud log), cores	Electric log, gamma ray- neutron log, microlog	Cuttings and cores
Standard - Sunray Mid-Continent	Bear Creek Unit 1	1958	7,919	SE¼ sec. 30, T. 17 S., R. 19 E.	Cuttings (mud log), cores	Elecric log, microlog, gamma ray- neutron log	Cuttings and cores
Texaco, Inc.	Federal 1	1971	7,998	SW¼ sec. 31, T. 17 S., R. 23 E.	Cuttings (mud log), cores	Electric log, sonic log, density log, neutron porosity, dip log	Cuttings and cores
			Dou	glas County			
Community Oil & Gas Co.	Scott 1	1954	3,693	SW¼ sec. 5, T. 27 S., R. 6 W.	Cuttings, cores	Electric log, microlog	Cuttings and cores
Diamond Drill Contracting Co.	1	1910	628	Hamilton Ranch, Flournoy Valley	Cuttings		
Diamond Drill Contracting Co.	2	1910	1,109	Hamilton Ranch, Flournoy Valley	Cuttings		
Diamond Drill Contracting Co.	3	1910	545	Hamilton Ranch, Flournoy Valley	Cuttings		
General Petrol. Co.	Long Bell 1	1957	9,004	SW¼ sec. 27, T. 20 S., R. 10 W.	Cuttings (mud log), cores	Electric log, microlog	Cuttings and cores
Mobil Oil Co.	Sutherlin Unit 1	1979	13,177	SW¼ sec. 36, T. 24 S., R. 5 W.	Cuttings (mud log)	Electric log, neutron density log, sonic log, dip log, cement bond log, temperature log, formation factor, formation test	1
Oil Developers Inc.	Scott 1	1954	3,693	SW1/4 sec. 5, T. 27 S., R. 6 W.	Cuttings, cores		
Riddle Gas & Oil Producers, Ltd.	Aikins 1	1960	480	SE½ sec. 27, T. 30 S., R. 6 W.			Cuttings
Riddle Gas & Oil Producers, Ltd.	Dayton 1	1958	1,370	SW½ sec. 34, T. 30 S., R. 6 W.		Electric log, gamma ray- neutron log	Cuttings

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		Do	ouglas C	ounty—Continued			
Riddle Gas & Oil Producers, Ltd.	Wollenberg 1	1965	1,100	NE <sup>1</sup> / <sub>4</sub> sec. 28, T. 30 S., R. 6 W.			Cuttings
Union Oil Co.	Liles 1	1951	7,002	SE¼ sec. 27, T. 25 S., R. 7 W.	Cuttings, cores	Electric log	Cuttings and cores
Uranium Oil & Gas Co.	Ziedrich 1	1955	4,368	NW <sup>1</sup> / <sub>4</sub> sec. 16, T. 29 S., R. 8 W.	Cuttings, cores	Electric log, microlog	
			Gill	iam County			
Standard Oil Co. of California	Kirkpatrick 1	1957	8,726	SW <sup>1</sup> / <sub>4</sub> sec. 6, T. 4 S., R. 21 E.	Cuttings (mud log), cores	Electric log	Cuttings and core
			Gr	ant County			
Sunnyvale Oil & Gas Co.	Mitchell 1	1957	1,168	SE¼ sec. 14, T. 16 S., R. 29 E.	Cuttings, cores		Cuttings and cores
			Har	ney County			
Michel T. Halbouty	Federal 1-10	1977	7,684	NE¼ sec. 10, T. 23 S., R. 29 E.	Cuttings (mud log)	Electric log, neutron density log, dip log	Cuttings
I. W. Love Drilling Co.	Vogler 1	1950	4,550	SE¼ sec. 25, T. 24 S., R. 31 E.	Drill log	Electric log	
Oroco Oil & Gas Co.	Portland Company 1	1956	2,247	NW1/4 sec. 18, T. 24 S., R. 33 E.	Drill log (mud log)		u <del></del> -
State Drilling Co.	Jones-Sullivan	1948	1,513	SE¼ sec. 6, T. 24 S., R. 33 E.	Drill log		
United Co. of Oregon	Fay 1	1948	3,838	SE¼ sec. 9, T. 24 S., R. 33 E.	Petrographic (3 slides), cuttings	Electric log	3 <del></del>
United Co. of Oregon	Weed & Poteet 1	1950	6,480	NW1/4 sec. 9, T. 23 S., R. 31 E.	Cuttings (mud log)	Electric log	·——
			Jacl	kson County			
Trigonia Oil Co.	?	1924	2,257	Sec. 14, T. 38 S., R. 1 W.	Drill log		0 <del></del>
			Jeffe	erson County			
Agoil of Oregon	Hay Creek Ranch 2	1979	2,065	NW¼ sec. 6, T. 11 S., R. 15 E.	Cuttings (mud log)		
I. W. Love Drilling Co.	Wickman 1	1950	2,699	NE¼ sec. 27, T. 11 S., R. 15 E.	Drill log		

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		Jef	ferson (	County—Continued			112-11-11-11
Northwestern Oils, Inc. (Central Oils, Inc.)	Morrow 1	1967	3,300	SW <sup>1</sup> / <sub>4</sub> sec. 18, T. 12 S., R. 15 E.	Cuttings	Electric log, microlog	
			La	ke County			
Humble Oil & Refining Co.	Thomas Creek Unit 1	1960	12,093	NE¼ sec. 18, T. 36 S., R. 18 E.	Cuttings (mud log), cores	Electric log, gamma ray- neutron log, sonic log, dip log	Cuttings and cores
Humble Oil & Refining Co.	Leavitt 1	1961	9,579	NE¼ sec. 2, T. 40 S., R. 20 E.	Cuttings (mud log), cores	Electric log, gamma ray- neutron log, sonic log	Cuttings and cores
Lakeview Oil Co.	Well 1	1940	2,878	SE¼ sec. 16, T. 39 S., R. 19 E.	Drill log		
Stark, Ralph W.	Fisher 1	1951	3,000	SW¼ sec. 22, T. 40 S., R. 19 E.	Drill log	Water analysis, gas analysis	
Stone, Chas.	Shelley 3	1955	730	SW1/4 sec. 20, T. 39 S., R. 19 E.	Cuttings, cores	Gamma ray- neutron log	
			La	ne County			
Guarantee Oil Co.	Cottage Grove Well	1920's	1,403	NW1/4 sec. 28, T. 20 S., R. 3 W.	Drill log		
Guarantee Oil Co.	Eugene Well	1927	3,000	SE¼ sec. 5, T. 18 S., R. 3 W.	Drill log		
Sinclair Oil & Gas Co.	Federal- Mapleton 1	1955	12,880	SE½ sec. 12, T. 16 S., R. 10 W.	Cuttings, cores	Electric log, microlog, gamma ray- neutron log	Cuttings and cores
			Line	coln County			
Oregon Oil & Gas Co.	Roberts 1	1960	2,630	NE¼ sec. 25, T. 10 S., R. 8 W.	Drill log	Electric log, gas analysis, dip log	Cuttings
			Li	nn County			
Gulf Oil Corp.	Porter 1	1964	8,470	NE¼ sec. 27, T. 13 S., R. 4 W.	Cuttings, cores, paleontology	Electric log, sonic log, microlog, mud log, dip log	Cuttings and cores

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		I	Linn Cou	inty—Continued			
Humble Oil & Refining Co.	H. J. Miller 1	1962	4,951	SE¼ sec. 10, T. 10 S., R. 3 W.	Cuttings, cores	Electric log, sonic log, dip log, formation water analysis	Cuttings and cores
Linn County Oil Development Co. (I. J. Vojvoda)	Barr 1	1958	4,529	NW <sup>1</sup> / <sub>4</sub> sec. 32, T. 11 S., R. 1 W.	Cuttings	Electric log, gamma ray- neutron log, gas analysis	Cuttings
Mobil Oil Co.	Ira Baker 1	1979	10,412	NE¼ sec. 28, T. 15 S., R. 3 W.	Cuttings (mud log), cores	Electric log, microlog, neutron density log, dip log, sonic log	
Reserve Oil & Gas Co.	Esmond 1	1962	8,603	SW1/4 sec. 7, T. 12 S., R. 1 W.	Cuttings (mud log), cores, thin section	Electric log, microlog, sonic log, gas analysis, DST water analysis	Cuttings and cores
			Mal	heur County			
Baker and Malheur Oil Co.	Well 1	1909	340	Sec. 4, T. 19 S., R. 45 E.	Cuttings		
Baker and Malheur Oil Co.	Well 2	1909	320	Sec. 10, T. 19 S., R. 45 E.	Cuttings		
Baker and Malheur Oil Co.	Well 3	1909	163	Sec. 29, T. 19 S., R. 45 E.	Cuttings		
Eastern Oregon Oil Co.	Well 1	1910	815	Sec. 12, T. 20 S., R. 45 E.	Drill log		
El Paso Natural Gas Co.	Federal- Spurrier 1	1955	7,470	NE¼ sec. 5, T. 20 S., R. 44 E.	Cuttings, cores	Electric log, microlog, gamma ray- neutron log, dip log	Cuttings
Idaho-Oregon Production Co.	Elvera-Recla 1	1950	4,611	SE¼ sec. 9, T. 19 S., R. 44 E.	Petrographic (3 slides)	Electric log	
Malheur Oil Co.	?	1909	1,680-	Sec. 31, T. 19 S., R. 44 E.	Drill log		
Mammoth Oil	?	1909	1,280 -	Sec. 6, T. 20 S., R. 45 E.	Drill log		

Droco Oil   Bolles   1   1955   1,966   NW4s sec.   15,   T.   17 S., R. 47 E.   Cuttings microlog   Cuttings microlog   Cuttings microlog   Cuttings microlog   Cuttings microlog   Cuttings   Electric log, microlog, gamma ray, caliper log   Cuttings   Electric log, cores   Cuttings   Electric log, microlog, gamma ray, caliper log   Cuttings   Electric log, cores   Cuttings   Electric log, cores   Cuttings   Electric log, cores   Cuttings   Electric log, cores   Cuttings   Cuttin	Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
T. 18 S., R. 47 E.			Ma	alheur C	County—Continued			
### Action of Color o	Ontario Cooperative Gas & Oil Co.	?	1913	4,362		Drill log		
## A Counting Standard Oil Co.   Blue Mountain 1   1973   8,414   SW/4 sec. 15, T. 16 S., R. 44 E.   Cuttings microlog, gamma ray, cores   Cuttings microlog, cores   Cuttings microlog, gamma ray, cores   Cuttings microlog, cor	Oroco Oil & Gas Co.	Bolles 1	1955	1,966		Cuttings		Cuttings
T. 19 S., R. 47 E.   microlog, gamma ray, caliper log   microlog   microlog, gamma ray, caliper log   microlog	Oroco Oil & Gas Co.	McBride 1	1956	4,506		(mud log),	Electric log	Cuttings
T. 16 S., R. 44 E.   (mud log), cores   gamma ray-neutron, microlog	H. K. Riddle	Kiesel Estate 1	1955	5,137		Cuttings	microlog, gamma ray,	Cuttings
T. 37 S., R. 41 E. (mud log), cores of proteins of pro	Sinclair Oil & Gas Co.		1955	4,888		(mud log),	gamma ray- neutron,	Cuttings
T. 19 S., R. 44 E.  Two States Oil & Gas, Inc.    Vale City 1   1962   1,185   SW¼ sec. 21, T. 18 S., R. 45 E.    Marion County	Standard Oil Co. of California	Blue Mountain 1	1973	8,414		(mud log),	neutron density, dip log, sonic log,	Cuttings
Marion County   T. 18 S., R. 45 E.   Marion County	Sta-Tex Oil Co.	Russell 1	1954	4,336		Cuttings	Gas analyzer	Cuttings
Craig, Wm. Gilmour 1 1969 1,560 NW¼ sec. 24, T. 9 S., R. 4 W.  Craig, Wm. Gilmour 2 1971 1,565 NW¼ sec. 24, T. 9 S., R. 4 W.  Erntson, V. V. Schermacher 1 1958 2,426 NE¼ sec. 27, T. 9 S., R. 2 W.  Humble Oil & Refining Co.  F. Wicks 1 1962 7,797 NE¼ sec. 11, Cuttings (mud log), cores dip meter  Fackson-Dahl N. Gilmour 1 1971 1,603 NE¼ sec. 24, Cuttings (mud log)  Portland Gas & Steiwer 1 1935 2,845 NW¼ sec. 14, T. 9 S., R. 3 W. (mud log)  Portland Gas & Wiedehker 1 1936 3,617 NW¼ sec. 24, Cuttings ————————————————————————————————————	Two States Oil & Gas, Inc.	Vale City 1	1962	1,185		Cuttings		Cuttings
T. 9 S., R. 4 W.  Craig, Wm. Gilmour 2 1971 1,565 NW¼ sec. 24, T. 9 S., R. 4 W.  Erntson, V. V. Schermacher 1 1958 2,426 NE⅓ sec. 27, T. 9 S., R. 2 W.  Humble Oil & F. Wicks 1 1962 7,797 NE⅓ sec. 11, Cuttings (mud log), cores dip meter  Fackson-Dahl N. Gilmour 1 1971 1,603 NE⅓ sec. 24, Cuttings (mud log)  Portland Gas & Steiwer 1 1935 2,845 NW⅓ sec. 14, Cuttings (mud log)  Portland Gas & Wiedehker 1 1936 3,617 NW⅓ sec. 24, Cuttings (mud log)  Portland Gas & Wiedehker 1 1936 3,617 NW⅓ sec. 24, Cuttings (mud log)				Mai	rion County			
T. 9 S., R. 4 W.  Erntson, V. V.  Schermacher 1 1958 2,426 NE <sup>1</sup> / <sub>4</sub> sec. 27, T. 9 S., R. 2 W.  F. Wicks 1 1962 7,797 NE <sup>1</sup> / <sub>4</sub> sec. 11, T. 7 S., R. 1 E.  Gackson-Dahl  N. Gilmour 1 1971 1,603 NE <sup>1</sup> / <sub>4</sub> sec. 24, T. 9 S., R. 4 W.  Cortland Gas &  Steiwer 1 1935 2,845 NW <sup>1</sup> / <sub>4</sub> sec. 14, T. 9 S., R. 3 W.  Cortland Gas &  Wiedehker 1 1936 3,617 NW <sup>1</sup> / <sub>4</sub> sec. 24, Cuttings Cortland Gas &  Cortland Gas &  Wiedehker 1 1936 3,617 NW <sup>1</sup> / <sub>4</sub> sec. 24, Cuttings Cortland Gas &  Cortland Gas &  Cortland Gas &  Wiedehker 1 1936 3,617 NW <sup>1</sup> / <sub>4</sub> sec. 24, Cuttings Cortland Gas &  Cortland Gas &  Cortland Gas &  Wiedehker 1 1936 3,617 NW <sup>1</sup> / <sub>4</sub> sec. 24, Cuttings Cortland Gas &  Co	Craig, Wm.	Gilmour 1	1969	1,560				Cuttings
T. 9 S., R. 2 W.  T. 9 S., R. 2 W.  Cores  Humble Oil & F. Wicks 1 1962 7,797 NE¼ sec. 11, (mud log), sonic log, cores dip meter  Ackson-Dahl N. Gilmour 1 1971 1,603 NE¼ sec. 24, (mud log)  Portland Gas & Steiwer 1 1935 2,845 NW¼ sec. 14, (mud log)  Portland Gas & Wiedehker 1 1936 3,617 NW¼ sec. 24, Cuttings ————————————————————————————————————	Craig, Wm.	Gilmour 2	1971	1,565		Cuttings	Electric log	Cuttings
Refining Co.       T. 7 S., R. 1 E.       (mud log), cores       sonic log, cores       cores         Jackson-Dahl       N. Gilmour 1       1971       1,603       NE¼ sec. 24, New Lettings       Cuttings       ————————————————————————————————————	Erntson, V. V.	Schermacher 1	1958	2,426		Drill log	Electric log	Cuttings and cores
T. 9 S., R. 4 W. (mud log)  Portland Gas & Steiwer 1 1935 2,845 NW½ sec. 14, Cuttings — — — — — — — — — — — — — — — — — — —	Humble Oil & Refining Co.	F. Wicks 1	1962	7,797		(mud log),	sonic log,	Cuttings and cores
Coke Co. T. 9 S., R. 3 W. (mud log)  Portland Gas & Wiedehker 1 1936 3,617 NW½ sec. 24, Cuttings — — — — —	Jackson-Dahl	N. Gilmour 1	1971	1,603				Cuttings
	Portland Gas & Coke Co.	Steiwer 1	1935	2,845	입성이 그렇게 나가면 뭐는 나라지는 얼마나게 보겠다.			
	Portland Gas & Coke Co.	Wiedehker 1	1936	3,617		Cuttings		

#### Well records on file as of March, 1980—Continued Oregon Department of Geology and Mineral Industries

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		M	arion C	ounty—Continued			
Reichhold Energy Corp.	Merrill 1	1975	5,282	SW¼ sec. 24, T. 8 S., R. 4 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log	Cuttings
			Multn	omah County			
Richfield Oil Corp.	Barber 1	1946	7,885	SE¼ sec. 23, T. 1 N., R. 1 W.	Cuttings, cores	Electric log	Cuttings
Sunray Mid- Continent Oil Co.	Kappler 1	1957	1,666	NW¼ sec. 12, T. 2 N., R. 2 W.	Cuttings (mud log)		Cuttings
			Po	olk County			
Alexander, Sam	?	1931	1,440	Sec. 14, T. 7 S., R. 5 W.		Gas analysis	
Miller, J. T.	Adams 1	1962	410	SW½ sec. 11, T. 8 S., R. 5 W.	Drill log		Cuttings
Miller, J. T.	Adams 2	1964	622	SW1/4 sec. 11, T. 8 S., R. 5 W.	Drill log	Gas analysis	Cuttings
Miller, J. T.	Bursell 1	1979	1,108	NW1/4 sec. 14, T. 8 S., R. 5 W.	Cuttings	Electric log	Cuttings
Miller, J. T.	Sullenger 1	1960	710	NE <sup>1</sup> / <sub>4</sub> sec. 18, T. 8 S., R. 5 W.	Drill log		Cuttings
Miller, Mitchell & Assoc.	Bliven 1	1962	389	SW1/4 sec. 11, T. 8 S., R. 5 W.	Drill log		Cuttings
Miriam Oil Co.	Bliven 1	1957	1,300	SW <sup>1</sup> / <sub>4</sub> sec. 11, T. 8 S., R. 5 W.	Drill log		Cuttings
Miriam Oil Co.	Bliven 2	1957	506	SE¼ sec. 10, T. 8 S., R. 5 W.	Drill log		Cuttings
Miriam Oil Co.	Bliven 3	1957	1,801	SE¼ sec. 10, T. 8 S., R. 5 W.	Drill log, sidewall samples	Electric log, microlog	Cuttings
Miriam Oil Co.	Elliott 1	1959	1,835	SW1/4 sec. 9, T. 8 S., R. 5 W.	Drill log	Electric log	Cuttings
Mitchell & Assoc.	Bliven 1	1959	1,347	NW1/4 sec. 15, T. 8 S., R. 5 W.	Drill log	Gas analysis	Cuttings
Mitchell & Assoc.	Bliven 2	1960	430	SE¼ sec. 10, T. 8 S., R. 5 W.	Drill log		Cuttings
Mitchell & Assoc.	Bliven 3	1960	580	SE½ sec. 10, T. 8 S., R. 5 W.	Drill log		Cuttings

Note: Records are confidential for two years after abandonment or completion.

#### Well records on file as of March, 1980—Continued Oregon Department of Geology and Mineral Industries

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		1	Polk Cou	unty—Continued			
Mitchell & Assoc.	Bliven 4	1960	340	NW <sup>1</sup> / <sub>4</sub> sec. 15, T. 8 S., R. 5 W.	Drill log		Cuttings
Mitchell & Assoc.	Paige 1	1959	600	SW1/4 sec. 11, T. 8 S., R. 5 W.	Drill log		Cuttings
Reichhold Energy Corp.	Finn 1	1975	7,252	SW¼ sec. 17, T. 6 S., R. 4 W.	Cuttings (mud log), sidewall samples	Electric log, acoustic velocity log, dip log	Cuttings
Reserve Oil & Gas Co.	Bruer 1	1960	5,549	NE¼ sec. 31, T. 6 S., R. 4 W.	Cuttings (mud log), core	Electric log, sonic log, neutron log	Cuttings
			Tilla	mook County			
Oregon Natural Gas Development Corp.	Crown Zellerbach 1	1980	6,158	NW¼ sec. 13, T. 2 S., R. 10 W.	Cuttings (mud log), sidewall samples	Electric log, acoustic velocity log, dip log	Cuttings
Portland Coal and Development Co.	?	1910	2,532	SW¼ sec. 10, T. 2 S., R. 9 W.	Cuttings	Gas analysis	
Reichhold Energy Corporation	Crown Zellerbach 1	1975	5,557	NE½ sec. 22, T. 2 S., R. 10 W.	Cuttings (mud log)	Electric log, acoustic velocity log, dip log	Cuttings
			Wa	sco County			
Kastle Oil & Gas Co.	Lambert 1	1952	220	SE <sup>1</sup> / <sub>4</sub> sec. 20, T. 2 S., R. 12 E.	Drill log		
			Washi	ington County			
Butte Oil Co. of Oregon	Cowan 1	1966	960	NW1/4 sec. 8, T. 1 S., R. 3 W.	Cuttings to 320'		Cuttings
Oregon Explorations	Wohler 1	1955	727	NE¼ sec. 11, T. 1 S., R. 3 W.	Drill log	Formation tests	
The Texas Co.	Cooper Mt. 1	1946	9,263	SE¼ sec. 25, T. 1 S., R. 2 W.	Cuttings, cores	Electric log	Cuttings and cores
			Whe	eler County			
Clarno Basin Dil Co.	Burgess 2	1940	5,000	SE¼ sec. 34, T. 7 S., R. 19 E.	Petrographic, cuttings, cores	Electric log, gas analysis	
Northwest Petroleum Co.	Mitchell Well 1	1935	2,100	NE¼ sec. 13, T. 11 S., R. 21 E.	Drill log		

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### Well records on file as of March, 1980—Continued Oregon Department of Geology and Mineral Industries

Company	Well name	Date	Depth (ft)	Location	Lithologic description	Logs and surveys	Samples
		W	heeler C	ounty—Continued			
Oregon Petroleum Co.	Clarno 1	1957	4,250	SE¼ sec. 27, T. 7 S., R. 19 E.	Cuttings		Cuttings

Note: Records are confidential for two years after abandonment or completion.

## STATE OF OREGON DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES 1069 State Office Building Portland, Oregon

MISCELLANEOUS PAPER NO. 8

### AVAILABLE WELL RECORDS of

Oil and Gas Exploration in Oregon

Compiled by V. C. Newton, Jr. Petroleum Engineer

Revised July 1973

Governing Board

R.W. deWeese Portland William E. Miller Bend

> State Geologist R. E. Corcoran

#### FOREWORD

Oregon has had oil and gas statutes since 1923, but funds were not made available by legislature for inspection and administration until 1949. It is for this reason that records in the Department files are only fragmentary for wells drilled before 1949. A new and improved conservation law was passed in 1953 which adequately provided for enforcement and administration of oil and gas exploration. This statute was amended in 1961 to include compulsory unitization where the public interest would be served.

Records in the Departmental files on drilling since 1953 are complete as far as they were maintained by operating companies. Copies of these records can be obtained through the Portland office at cost. The bulk of exploration data contained in the files is from drillings done by major companies who have taken an active interest in Oregon's oil prospects since 1944.

A library of well cuttings and cores was set up in 1958. Persons interested in making studies of this material can arrange with the Portland office for its use. Well samples contained in the library are listed in this paper.

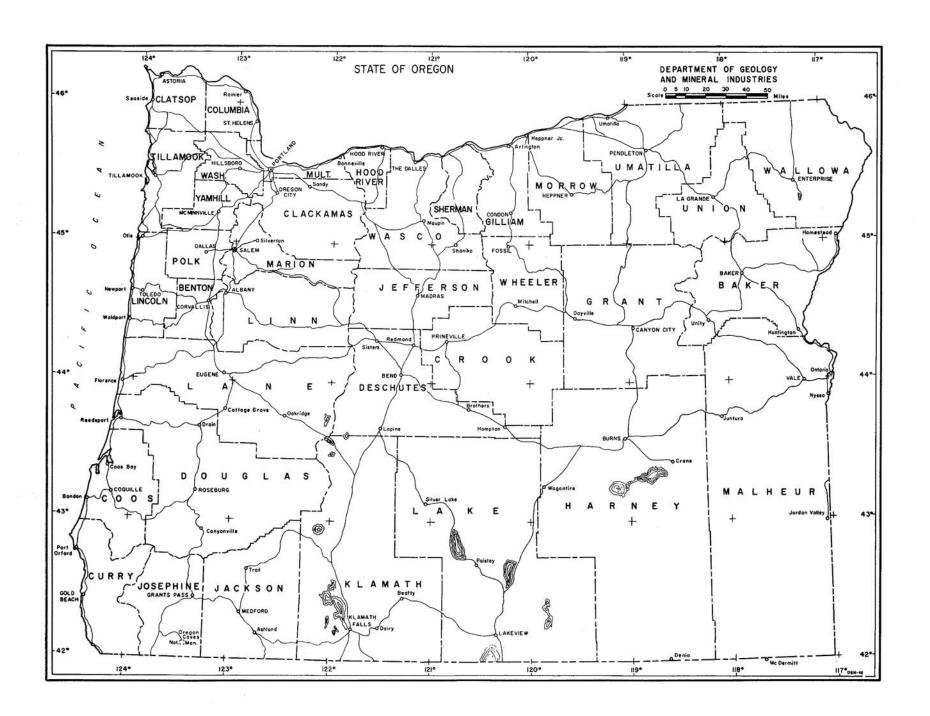
The Department has four other publications directly concerned with oil and gas. They are:

Miscellaneous Paper No. 4, Rules and regulations for the conservation of oil and natural gas;

Miscellaneous Paper No. 6, Oil and gas exploration in Oregon; Oil and Gas Investigations No. 1,

Oil and gas investigations in the Western Snake River Basin, Oregon-Idaho; and Oil and Gas Investigations No. 2, Subsurface geology of the Lower Columbia and Willamette Basins, Oregon. Prices are noted on the Department's publication list. Although not published, copies of the Department's dry hole map of the state can be obtained upon request at cost.

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#### WELL RECORDS ON FILE - JULY 1973

#### State of Oregon Department of Geology and Mineral Industries

Company	Well Name	Date	Depth	Location	Lithologic Description	Special Surveys	Samples
Lakin, Richard	Well No. 1	1931	400'	$NW_4^1$ sec. 31, T. 10 S., R. 7 W. Benton County		Gas Analysis	
Willamette Petrol. Syndicate	Corvallis No. 1	1934	2150'	$NW_{4}^{1}$ sec. 11, T. 12 S., R. 5 W. Benton County	Cuttings descriptions		
Home Oil and Gas Co.	?	1910	1200'	Approx. sec. 25, T. 2 S., R. 2 E. Clackamas County	Drillers log		
Lower Columbia Oil Company	Brown No. 1	1922	4808'	NW <sup>1</sup> / <sub>4</sub> sec. 25, T. 8 N., R. 10 W. Clatsop County	Drillers log		
Standard Oil Co. of California	Hoagland Unit No. 1	1955	7101'	SE <sup>1</sup> sec. 11, T. 7 N. R. 10 W. Clatsop County	Cuttings and core descriptions	Electric log Gamma Ray	Cores and cuttings
Lease Holding Syndicate	Dutch Canyon Well	1927	4426'	NW <sup>1</sup> / <sub>4</sub> sec. 17, T. 3 N., R. 2 W. Columbia County	Drillers log	Gas analysis	
The Texas Co.	Benson Clatskanie No. 1	1945	5660'	NE¼ sec. 36, T. 7 N., R. 4 W. Columbia County	Cuttings and core descriptions	Electric log	Cuttings and cores

Company	Well Name	Date	Depth	Location	Lithologic Description	Special Surveys	Samples
The Texas Co.	Clark & Wilson No. 1	1947	8501'	NE¼ sec. 19, T. 6 N., R. 4 W. Columbia County	Cuttings and core descriptions	Electric log Water analy- sis	Cuttings and cores
Coast Oil Co.	Fat Elk Oil Co. No. 1	1936	2526'	SE <sup>1</sup> / <sub>4</sub> sec. 10, T. 28 S., R. 13 W. Coos County	Cuttings and descriptions		
Coast Oil Co.	Rhoades- Menasha No. 1	1938	1365'	SE <sup>1</sup> sec. 32, T. 26 S., R. 13 W. Coos County	Driller's log		
Coast Oil Co.	Well No. 2	1939	2255'	SW <sup>1</sup> / <sub>4</sub> sec. 10, T. 28 S., R. 13 W. Coos County	Driller's log		
Oregon Coastal Corp.	John Coy No. 1	1953	1894'	NW <sup>1</sup> / <sub>4</sub> sec. 4, T. 29 S., R. 14 W. Coos County		Electric log	
Pacific Petrol. Company	Morrison No. 1	1941	2282'	SE <sup>1</sup> / <sub>4</sub> sec. 28, T. 28 S., R. 14 W. Coos County	Cuttings and core description	Electric log Gas analysis	
Phillips Petrol. Company	Dobbyns No. 1	1944	6941'	SW <sup>1</sup> / <sub>4</sub> sec. 28, T. 26 S., R. 13 W. Coos County	Cuttings and cores	Electric log	Cuttings
Warren & Assoc.	Coos County No. 1-7	1963	6337'	SE <sup>1</sup> / <sub>4</sub> sec. 7, T. 27 S., R. 13 W. Coos County	Cuttings	Electric log Sonic log	Cuttings

Company	Well Name	Date	Depth	Location	Lithologic Description	Special Surveys	Samples
Standard Oil Co. of California	Pexco State No. 1	1955	7594'	NE <sup>1</sup> / <sub>4</sub> sec. 36, T. 20 S., R. 20 E. Crook County	Cuttings and cores	Electric log Gamma Ray – Neutron log	Cuttings and cores
Standard – Sunray Mid–Continent	Bear Creek Unit No. 1	1958	7919'	SE <sup>1</sup> / <sub>4</sub> sec. 30, T. 17 S., R. 19 E. Crook County	Cuttings and cores	Electric log Microlog Gamma Ray- Neutron log	Cuttings and cores.
Texaco, Inc.	Federal No. 1	1972	7998'	SW <sup>1</sup> / <sub>4</sub> sec. 31, T. 17 S., R. 23 E. Crook County	Cuttings and cores	Electric log Sonic log Density log Neutron poros Continuous di meter	
Community Oil & Gas Co.	Scott No. 1	1954	3693'	SW <sup>1</sup> / <sub>4</sub> sec. 5, T. 27 S., R. 6 W. Douglas County	Cuttings and cores	Electric log Microlog	Cuttings and cores
General Petrol. Company	Long Bell No. 1	1957	9004'	SW <sup>1</sup> / <sub>4</sub> sec. 27, T. 20 S., R. 10 W. Douglas County	Cuttings and cores	Electric log Microlog	Cuttings and cores
Riddle Gas & Oil Producers, Ltd.	Dayton No. 1	1958	1370'	SW <sup>1</sup> / <sub>4</sub> sec. 34, T. 30 S., R. 6 W. Douglas County		Electric log Gamma Ray- Neutron log	Cuttings
Riddle Gas & Oil Producers, Ltd.	Aikins No. 1	1960	480'	SE <sup>1</sup> / <sub>4</sub> sec. 27, T. 30 S., R. 6 W. Douglas County			Cuttings
Riddle Gas & Oil Producers, Ltd.	Wollenberg No. 1	1965	1170'	NE¼ sec. 28, T. 30 S., R. 6 W. Douglas County	,		Cuttings

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Company	Well Name	<u>Date</u>	Depth	Location	Lithologic Descriptions	Special Surveys	Samples
Union Oil Co.	Liles No. 1	1951	7002'	SE <sup>1</sup> / <sub>4</sub> sec. 27, T. 25 S., R. 7 W. Douglas County	Cuttings and cores	Electric log	Cuttings and cores
Uranium Oil & Gas Co.	Ziedrich No. 1	1955	4368'	NW <sup>1</sup> / <sub>4</sub> sec. 16, T. 29 S., R. 8 W. Douglas County	Cuttings and cores	Electric log Microlog	
Standard Oil Co. of California	Kirkpatrick No. 1	1956	8726'	SW <sup>1</sup> / <sub>4</sub> sec. 6, T. 4 S., R. 21 E. Gilliam County	Cuttings and cores	Electric log	Cuttings and core
Sunnyvale Oil & Gas Company	Federal-Mitchell No. 1	1957	1168'	$SE_4^1$ sec. 14, T. 16 S., R. 29 E. Grant County	Cuttings		Cuttings and cores
I. W. Love Drilling Company	Vogler No. 1	1950	4550'	SE <sup>1</sup> / <sub>4</sub> sec. 25, T. 24 S., R. 31 E. Harney County	Driller's log	Electric log	
Oroco Oil & Gas Company	Portland Company No. 1	1956	2247'	$NW_{4}^{1}$ sec. 18, T. 24 S., R. 33 E. Harney County	Driller's log		
State Drilling Company	Jones-Sullivan No. 1	1948	1513'	SE <sup>1</sup> / <sub>4</sub> sec. 6, T. 24 S., R. 33 E. Harney County	Driller's log		
United Company of Oregon	Fay No. 1	1948		SE $_{4}^{1}$ sec. 9, T. 24 S., R. $32_{2}^{1}$ E. Harney County	Petrographic (3 slides)	Electric log	
United Company of Oregon	Weed & Poteet No. 1	1949	6480'	$NW_{\frac{1}{4}}^{\frac{1}{4}}$ sec. 9, T. 23 S., R. 31 E. Harney County	Cuttings	Electric log	

Company	Well Name	Date	Depth	Location	Lithologic Descriptions	Special Surveys	Samples
Trigonia Oil Company	?	1924	2257'	Sec. 14, T. 38 S., R. 1 W. Jackson County	Driller's log		
I. W. Love Drilling Co.	Wickman No. 1	1950	2718'	NE <sup>1</sup> / <sub>4</sub> sec. 27, T. 11 S., R. 15 E. Jefferson County	Driller's log		
Northwest Oils- Central Oils	Morrow Ranch No. 1	1967	3300'	SW <sup>1</sup> / <sub>4</sub> sec. 18, T. 12 S., R. 15 E. Jefferson County	Cuttings	Electric log Microlog	
Crater Oil & Gas Co.	Well No. 1	1930	685'	Near town of Merrill,T.41 S., R. 10 E. Klamath County		Temperature data	
Langell Valley Oil Co.	Bonanza Well	1941	4365'	NE <sup>1</sup> / <sub>4</sub> sec. 19, T. 39 S., R. 12 E. Klamath County		Temperature data	
Oakland Interests	Oakland No. 1	1931	500'	$SW_{4}^{1}$ sec. 19, T. 38 S., R. 11 E. Klamath County		Temperature data	
Yonna Valley Oil & Gas Co.	Dairy No. 1	?	2000'+	Sec 13, T. 39 S., R. 11½ E. Klamath County		Temperature data	
Humble Oil & Refining Co.	Thomas Creek Unit No. 1	1960	12093'	NE¼ sec. 18, T. 36 S., R. 18 E. Lake County	Cuttings and cores	Electric log Gamma Ray – Neutron log Sonic log	Cuttings and cores

Company	Well Name	Date	Depth	Location	Lithologic Descriptions	Special Surveys	Samples
Humble Oil & Refining Co.	Leavitt No. 1	1961	9579'	NE <sup>1</sup> / <sub>4</sub> Sec. 2, T. 40 S., R. 20 E. Lake County	Cuttings and cores	Electric log Gamma Ray- Neutron log Sonic log	Cuttings and cores
Lakeview Oil Company	Well No. 1	1940	2870'	SE <sup>1</sup> / <sub>4</sub> sec. 16, T. 39 S., R. 19 E. Lake County	Driller's log		
Stone, Chas.	Anderson No. 3	1955	730'	SW <sup>1</sup> / <sub>4</sub> sec. 20, T. 39 S., R. 19 E. Lake County	, =	Gamma Ray- Neutron log	
Tri-State Petroleum Co.	Fisher No. 1	1951	2900'+	SW <sup>1</sup> / <sub>4</sub> sec. 22, T. 40 S., R. 19 E. Lake County	Driller's log	Gas analysis	
Guarantee Oil Company	Cottage Grove Well	1920's	1403'	$NW_{\frac{1}{4}}^{\frac{1}{4}}$ sec. 28, T. 20 S., R. 3 W. Lane County	Driller's log		
Guarantee Oil Company	Eugene Well	1927	3000'	SE <sup>1</sup> <sub>4</sub> sec. 5, T. 18 S., R. 3 W. Lane County	Driller's log		
Oregon Oil & Gas Co.	Roberts No. 1	1960	2630'	NE <sup>1</sup> / <sub>4</sub> sec. 25, T. 10 S., R. 8 W. Lane County	Driller's log	Electric log Gas analysis	Cuttings
Sinclair Oil & Gas Co.	Federal-Mapleton No. 1	1955	12880'	SE <sup>1</sup> <sub>4</sub> sec. 12, T. 16 S., R. 10 W. Lane County	Cuttings and cores	Electric log Microlog Gamma Ray- Neutron log	Cuttings and cores

Company	Well Name	Date	Depth	Location	Lithologic Description	Special Surveys	Samples
Gulf Oil Corp	Porter No. 1	1964	8470'	NE <sup>1</sup> / <sub>4</sub> sec. 27, T. 13 S., R. 4 W. Linn County	Cuttings and cores	Electric log Sonic log Microlog Mud log Continuous dip meter	Cuttings and cores
Humble Oil & Refining Co.	Miller No. 1	1962	4951'	SE <sup>1</sup> / <sub>4</sub> sec. 10, T. 10 S., R. 3 W. Linn County	Cuttings and cores	Electric log Sonic log continuous dip meter	Cuttings and cores
Linn County Oil Development Co.	Barr No. 1	1958	4529'	NW <sup>1</sup> / <sub>4</sub> sec. 32, T. 11 S., R. 1 W. Linn County	Cuttings	Electric log Gamma Ray – Neutron log Gas analysis	Cuttings
Reserve Oil & Gas Co.	Esmond No. 1	1962	8603'	$SW_{4}^{\frac{1}{4}}$ sec. 7, T. 12 S., R. 1 W. Linn County	Cuttings and cores	Electric log Microlog Sonic log	Cuttings and cores
Eastern Oregon. Oil Company	Well No. 1	1910	815'	Sec 12, T. 20 S., R. 45 E. Malheur County	Driller's log		
El Paso Natural Gas Company	Federal – Spurrier No. 1	1955	7470'	NE <sup>1</sup> / <sub>4</sub> sec. 5, T. 20 S., R. 44 E. Malheur County	Cuttings and cores	Electric log Microlog Gamma Ray – Neutron log	Cuttings
Idaho-Oregon Production Co.	Elvera-Recla. No. 1	1950	4611'	SE <sup>1</sup> / <sub>4</sub> sec. 9, T. 19 S., R. 44 E. Malheur County	Petrographic (few slides)	Electric log	

Company	Well Name	Date	Depth	Location	Lithologic Description	Special Surveys	Samples
Malheur Oil Company	?	1909	1680'+	Sec. 31, T. 19 S., R. 44 E. Malheur County	Driller's log		
Mammoth Oil & Gas Co.	?	1909	1280'+	Sec. 6, T. 20 S., R. 45 E. Malheur County	Driller's Log	İ	
Ontario Cooperative Gas & Oil Co.	?	1913	4362'	Approx. sec. 6, T. 18 S., R. 47 E. Malheur County	Driller's log	- 6	
Oroco Oil & Gas Co.	Bolles No. 1	1955	1966'	NW <sup>1</sup> / <sub>4</sub> sec. 15, T. 17 S., R. 47 E. Malheur County	Cuttings	Electric log Microlog	Cuttings
Oroco Oil & Gas Co.	McBride No. 1	1956	4506'	SE <sup>1</sup> / <sub>4</sub> sec. 19, T. 16 S., R. 46 E. Malheur County	Cuttings	Electric log	cuttings
H. K. Riddle	Kiesel Estate No. 1	1955	5137'	$SW_{4}^{1}$ sec. 8, T. 19 S., R. 47 E. Malheur County	Cuttings	Electric log Microlog Gamma Ray Section gouge	Cuttings
Sinclair Oil & Gas Co.	Eastern Oregon Land Co. No. 1	1955	4888'	SW <sup>1</sup> / <sub>4</sub> sec. 15, T. 16 S., R. 44 E. Malheur County	Cuttings and cores	Electric log Gamma Ray- Neutron Microlog	Cuttings
Sta-Tex Oil Company	Russell No. 1	1954	4336'	NW <sup>1</sup> / <sub>4</sub> sec. 14, T. 19 S., R. 44 E. Malheur County	Cuttings	Gas analyzer	Cuttings

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Company	Well Name	Date	Depth	Location	Lithologic Description	Special Surveys	Samples
Two States Oil & Gas, Inc.	Vale City No. 1	1962	1185'	SW <sup>1</sup> / <sub>4</sub> sec. 21, T. 18 S., R. 45 E., Malheur County	Cuttings		Cuttings
Craig, Wm.	Gilmour No. 1	1969	1560'	$NW_{4}^{1}$ sec. 24, T. 9 S., R. 4 W. Marion County			Cuttings
Craig, Wm.	Gilmour No. 2	1971	1565'	$NW_{4}^{1}$ sec. 24, T. 9 S., R. 4 W. Marion County	Cuttings		Cuttings
Erntson, V.V.	Schermacher No. 1	1958	2426'	$NE_{4}^{\frac{1}{4}}$ sec. 27, T. 9 S., R. 2 W. Marion County	Driller's log	Electric log	Cuttings and cores
Humble Oil & Refining Co.	F. Wicks No. 1	1962	7797'	$NE_{4}^{\frac{1}{4}}$ sec. 11, T. 7 S., R. 1 E. Marion County	Cuttings	Electric log Sonic log Dip meter	Cuttings and cores
Jackson-Dahl	N. Gilmour No. 1	1971	1603'	NE <sup>1</sup> / <sub>4</sub> sec. 24, T. 9 S., R. 4 W. Marion County	Cuttings		Cuttings
Portland Gas & Coke Co.	Steiwer No. 1	1935	2845'	NW 4 sec. 14, T. 9 S., R. 3 W. Marion County	Cuttings		
Portland Gas & Coke Co.	Wiedehker No. 1	1936	3617'	$NW_{4}^{1}$ sec. 24, T. 9 S., R. 4 W. Marion County	Cuttings		

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	Company	Well Name	Date	<u>Depth</u>	Location	Lithologic Description	Special Surveys	Samples
	Richfield Oil Corp.	Barber No. 1	1946	7885'	SE <sup>1</sup> / <sub>4</sub> sec. 23, T. 1 N., R. 1 W. Multnomah County	Cuttings and cores	Electric log	Cuttings
	Sunray Mid- Continent Oil Co.	Kappler No. 1	1957	1666'	NW <sup>1</sup> / <sub>4</sub> sec. 12, T. 2 N., R. 2 W. Multnomah County	Cuttings		Cuttings
	Alexander, Sam	?	1931	1440'	Sec. 14, T. 7 S., R. 5 W. Polk County		Gas analysis	
10	Miller, J. T.	Sullenger No. 1	1960	710'	NE <sup>1</sup> / <sub>4</sub> sec. 18, T. 8 S., R. 5 W. Polk County	Driller's log		Cuttings
	Miller, J.T.	Adams No. 1	1962	410'	$SW_{4}^{1}$ sec. 11, T. 8 S., R. 5 W. Polk County	Driller's log		Cuttings
	Miller, J. T.	Adams No. 2	1964	622'	SW <sup>1</sup> / <sub>4</sub> sec. 11, T. 8 S., R. 5 W. Polk County	Driller's log	Gas analysis	Cuttings
	Miller, Mitchell & Associates	Bliven No. 1	1962	389'	SW <sup>1</sup> / <sub>4</sub> sec. 11, T. 8 S., R. 5 W. Polk County	Driller's log		Cuttings
	Mitchell & Associates	Adams No. 1	1960	340'	NW <sup>1</sup> / <sub>4</sub> sec. 15, T. 8 S., R. 5 W. Polk County	Driller's log		

Company	Well Name	Date	Depth	Location	Lithologic Description	Special Surveys	Samples
Mitchell & Associates	Bliven No. 1	1959	1347'	NW <sup>1</sup> / <sub>4</sub> sec. 15, T. 8 S., R. 5 W. Polk County		Gas analysis	Cuttings
Mitchell & Associates	Bliven No. 2	1960	430'	SE <sup>1</sup> / <sub>4</sub> sec. 10, T. 8 S., R. 5 W. Polk County	Driller's log		Cuttings
Mitchell & Associates	Bliven No. 3	1960	580'	SE <sup>1</sup> / <sub>4</sub> sec. 10, T. 8 S., R. 5 W. Polk County	Driller's log		Cuttings
Mitchell & Associates	Bliven No. 4	1960	340'	NW <sup>1</sup> / <sub>4</sub> sec. 15, T. 8 S., R. 5 W. Polk County	Driller's log		Cuttings
Mitchell & Associates	Paige No. 1	1959	600'	SW <sup>1</sup> / <sub>4</sub> sec. 11, T. 8 S., R. 5 W. Polk County	Driller's log		Cuttings
Miriam Oil Company	Elliott No. 1	1955	1822'	SW <sup>1</sup> / <sub>4</sub> sec. 9, T. 8 S., R. 5 W. Polk County	Driller's log	Electric log	Cuttings
Miriam Oil Company	Bliven No. 1	1957	1300'	SW <sup>1</sup> / <sub>4</sub> sec. 11, T. 8 S., R. 5 W. Polk County	Driller's log		Cuttings
Miriam Oil Company	Bliven No. 2	1957	506'	SE <sup>1</sup> / <sub>4</sub> sec. 10, T. 8 S., R. 5 W. Polk County	Driller's log		Cuttings

	Company	Well Name	Date	Depth	Location	Lithologic Description	Special Surveys	Samples
	Miriam Oil Company	Bliven No. 3	1957	1801'	SE <sup>1</sup> / <sub>4</sub> sec. 10, T. 8 S., R. 5 W. Polk County	Driller's log	Electric log Microlog Sidewall sample	Cuttings
	Reserve Oil & Gas Co.	Bruer No. 1	1960	5549'	NE <sup>1</sup> / <sub>4</sub> sec. 31, T. 6 S., R. 4 W. Polk County	Cuttings	Electric log Sonic log	Cuttings
	Kastle Oil & Gas Co.	Lambert No. 1	1952	220'	SE <sup>1</sup> / <sub>4</sub> sec. 20, T. 2 S., R. 12 E. Wasco County	Driller's log		
3	Butte Oil Co. of Oregon	Cowan No. 1	1966	995'	NW <sup>1</sup> / <sub>4</sub> sec. 8, T. 1 S., R. 3 W. Washington County			Cuttings
	Oregon Explorations	Wohler No. 1	1955	727'	NE <sup>1</sup> / <sub>4</sub> sec. 11, T. 1 S., R. 3 W. Washington County	Driller's log		
	The Texas Co.	Cooper Mt. No. 1	1946	9263'	SE <sup>1</sup> / <sub>4</sub> sec. 25, T. 1 S., R. 2 W. Washington County	Cuttings and cores	Electric log	Cuttings and cores
	Clarno Basin Oil Co.	Burgess No. 2	1940	5000'	SE <sup>1</sup> / <sub>4</sub> sec. 34, T. 7 S., R. 19 E. Wheeler County	Petrographic	Electric log	
	Northwest Petroleum Company	Mitchell Well No. 1	1935	2100'	NE <sup>1</sup> / <sub>4</sub> sec. 13, T. 11 S., R. 21 E. Wheeler County	Driller's log		

Company	Well Name	Date	Depth	Location	Lithologic Description	Special Surveys	Samples
Oregon Petroleum Company	Clarno No. 1	1957	4250'	SE <sup>1</sup> <sub>4</sub> sec. 27, T. 7 S., R. 19 E. Wheeler County	Cuttings		Cuttings

#### CORE HOLE SAMPLES AND AUGER SAMPLES

Company	Well Name	Date	Depth	Location	Remarks
The Texas Company	Mist #1	1943	95'	Columbia County NW <sup>1</sup> / <sub>4</sub> sec. 20, T. 6 N., R. 4 W.	Cores
The Texas Company	Mist #5	1943	190'	$S W_{4}^{1} sec. 20, T. 6 N., R. 4 W.$	Cores
The Texas Company	Mist #6	1943	130'	NW <sup>1</sup> / <sub>4</sub> sec. 20, T. 6 N., R. 4 W.	Cores
The Texas Company	Mist #7	1943	85'	S W <sup>1</sup> / <sub>4</sub> sec. 13, T. 6 N., R. 5 W.	Cores
The Texas Compan <b>y</b>	Mist #12	1943	1025'	S W <sup>1</sup> / <sub>4</sub> sec. 17, T. 6 N., R. 4 W.	Cores
The Texas Company	Nolls #1	1943	530'	S E ½ sec. 10, T. 7 N., R. 4 W.	Cores
The Texas Company	Olson #1	1943	310'	S E ½ sec. 27, T. 7 N., R. 4 W.	Cores
The Texas Company	Closner #1	1943	370'	S E ½ sec. 22, T. 7 N., R. 4 W.	Cores
The Texas Company	Rice #1	1943	440'	NE ½ sec. 27, T. 7 N., R. 4 W.	Cores
The Texas Company	Powell #1	1943	458'	S E ½ sec. 19, T. 7 N., R. 4 W.	Cores
The Texas Company	Gilbert #1	1943	700'	SW ½ sec. 20, T. 6 N., R. 2 W.	Cores
The Texas Company	Jensen #1	1943	970'	SW ½ sec. 32, T. 7 N., R. 3 W.	Cores

#### CORE HOLE SAMPLES AND AUGER SAMPLES

Company	Well Name	Date	Depth	Location	Remarks
				Columbia County	
The Texas Company	Doren #1	1943	774'	N E ½ sec. 15, T. 7 N., R. 4 W.	Cores
The Texas Company	Gustufson #1	1943	303'	S E $\frac{1}{4}$ sec. 31, T. 7 N., R. 3 W.	Cores
The Texas Company	Johnson #1	1943	242'	S E $\frac{1}{4}$ sec. 35, T. 7 N., R. 4 W.	Cores
The Texas Company	Townsend #1	1943	455'	S W ½ sec. 22, T. 7 N., R. 4 W.	Cores
				Multnomah County	
Sunray Mid- Continent Oil Co.	Kappler #1	1956	450'	NW ½ sec. 12, T. 2 N., R. 2 W.	Cuttings, mud log, electric log.
Sunray Mid- Continent Oil Co.	Kappler #2	1956	439'	Same – See survey plat in file	Cuttings, mud log, electric log.
Sunray Mid- Continent Oil Co.	Kappler #3	1956	643'	Same – See survey plat in file	Cuttings, mud log, electric log.
Sunray Mid- Continent Oil Co.	Kappler #4	1956	640'	Same – See survey plat in file	Cuttings, mud log, electric log.
Sunray Mid- Continent Oil Co.	Austin #1	1956	557'	S E $\frac{1}{4}$ sec. 11, T. 2 N., R. 2 W.	Cuttings, mud log, electric log.
Sunray Mid- Continent Oil Co.	Austin #2	1956	607'	S E ½ sec. 11, T. 2 N., R. 2 W.	Cuttings, mud log, electric log.
Sunray Mid- Continent Oil Co.	Lee #1	1956	508'	SW ½ sec. 12, T. 2 N., R. 3 W.	Cuttings, mud log, electric log.
Sunray Mid- Continent Oil Co.	Gault	1956	508'	SW ½ sec. 12, T. 2N., R. 2W.	Cuttings, mud log, electric log.

#### CORE HOLE SAMPLES AND AUGER SAMPLES

Company	Well Name	<u>Date</u>	<u>Depth</u>	Location	Remarks
				Lincoln County	
U. S. Corps of Engineers Yaquina Core Holes	<b>#89 -</b> 5	1961	121'	Secs. 7 and 8, T. 11 S., R. 11 W. See plat in file	Cores, descriptions of cores.
Same	#94 - 1	1961	85'	See plat	Cores, descriptions of cores.
Same	#102.5 - 5	1961	128'	See plat	Cores, descriptions of cores.
Same	#110 - 1	1961	121'	See plat	Cores, descriptions of cores.
Same	#115 - 1	1961	149'	See plat	Cores, descriptions of cores.
Same	#130 - 1	1961	148'	See plat	Cores, descriptions of cores.
Same	#135 - 1	1961	84'	See plat	Cores, descriptions of cores.
Same	#139.5 - 5	1961	118'	See plat	Cores, descriptions of cores.
Same	#140 - 1	1961	120'	See plat	Cores, descriptions of cores.
Same	#145 - 1	1961	136'	See plat	Cores, descriptions of cores.
Same	#150 - 1	1961	123'	See plat	Cores, descriptions of cores.
Same	#155 - 1	1961	102'	See plat	Cores, descriptions of cores.
Same	#160 - 1	1961	184'	See plat	Cores, descriptions of cores.
Same	#172 - 1	1961	184'	See plat	Cores, descriptions of cores.
Same	#176 - 1	1961	184'	See plat	Cores, descriptions of cores.

### STATE OF OREGON DEPARTMENT OF GEOLOGY AND MINERAL INDUSTRIES 1069 State Office Building Portland 1, Oregon

MISCELLANEOUS PAPER NO. 8

# AVAILABLE WELL RECORDS of Oil and Gas Exploration in Oregon

Compiled by V. C. Newton, Jr. Petroleum Engineer

Revised August 1963

Governing Board

> Hollis M. Dole State Geologist

#### FOREWORD

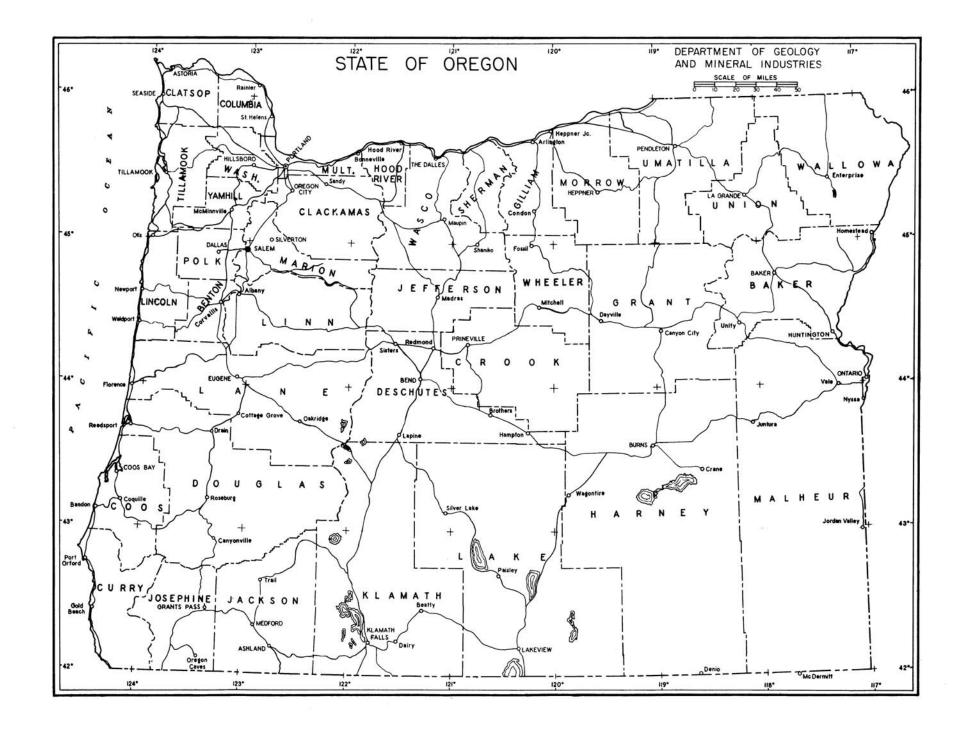
Oregon has had oil and gas statutes since 1923, but funds were not made available by legislature for inspection and administration until 1949. It is for this reason that records in the Departmental files are only fragmentary for wells drilled before 1949. A new and improved law was passed in 1953 which adequately provided for enforcement and administration of oil and gas exploration.

Records in the Departmental files on drilling since 1953 are complete as far as they were maintained by operating companies. Copies of these records can be obtained through the Portland office at cost. The bulk of exploration data contained in the files is from drillings done by major companies who have taken an active interest in Oregon's oil prospects since 1944.

A library of well cuttings and cores was set up in 1958. Persons interested in making studies of this material can arrange with the Portland office for its use. Well samples contained in the library are listed in this paper.

The Department has four other publications directly concerned with oil and gas. They are: Miscellaneous Paper No. 4, Rules and regulations for the conservation of oil and natural gas; Miscellaneous Paper No. 6, Oil and gas exploration in Oregon; Miscellaneous Paper No. 9, Petroleum exploration in Oregon (reprints); and Oil and Gas Investigations No. 1, Oil and gas investigations in the Western Snake River Basin, Oregon Idaho. Prices are noted on the publication list. Although not published, copies of the Department's dry hole map of the state can be obtained upon request at cost.

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#### WELL RECORDS ON FILE\* - JULY 8, 1963

#### State of Oregon Department of Geology and Mineral Industries

Company	Well Name	Date Drilled	Location	Lithologic Description	Special Surveys	Cores and Cuttings
Clackamas County: Home Oil & Gas Co.	?	1910	Approx. sec. 25 T. 2 S., R. 2 E.	Partial log		
Clatsop County: Lower Columbia Oil & Gas Co.	Brown No. 1	1921-22	NW¼ sec. 25, T. 8 N., R. 10 W.	Driller's log	2-1 -1 -1 -1	
Standard Oil Co.	Hoagland Unit No. 1	1955	SE <sup>1</sup> <sub>4</sub> sec. 11, T. 7 N., R. 10 W.	Geologist's description	Electric log Gamma Ray	Cores and cuttings
Columbia County: Lease Holding Syndicate	Dutch Canyon Well	1920-27	NW <sup>1</sup> / <sub>4</sub> sec. 17, T. 3 N., R. 2 W.	Driller's log		
The Texas Co.	Benson – Clatskanie No. 1	1945	NE¼ sec. 36, T. 7 N., R. 4 W.	Geologist's description	Electric log	
The Texas Co.	Clark & Wilson No. 6-1	1946-47	NE <sup>1</sup> <sub>4</sub> sec. 19, T. 6 N., R. 4 W.	Geologist's description	Electric log	
Coos County: Coast Oil Co.	Fat Elk Oil Co. No. 1	1936	SE <sup>1</sup> / <sub>4</sub> sec. 10 T. 28 S., R. 13 W.	Geologist's description		
Coast Oil Co.	Rhoades - Menasha No. 1	1938?	SE <sup>1</sup> / <sub>4</sub> sec. 32, T. 26 S., R. 13 W.	Driller's log		

<sup>\*</sup>Available from State of Oregon Department of Geology and Mineral Industries, 1069 State Office Building, Portland Oregon

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Company	Well Name	Date <u>Drilled</u>	Location	Lithologic Description	Special Surveys	Cores and Cuttings
Oregon Coastal Corporation	John Coy No. 1	1953	NE¼ sec. 4, T.29 S., R.14 W.		Electric log	
Pacific Petrol. Corp.	Morrison No. 1	1940	SE <sup>1</sup> <sub>4</sub> sec. 28 T.28 S., R.14 W.	Driller's log	Electric log Gas analysis	
Edward M. Warren	Coos County 1-7	1963	SE <sup>1</sup> <sub>4</sub> sec. 7, T.27 S., R.13 W.	Litholog	Electric log Sonic log	Cuttings
Phillips Petroleum Company	Dobbyns No. 1	1943-44	SW <sup>1</sup> / <sub>4</sub> sec. 28, T.28 S., R.14 W.	Geologist's description	Electric log	
Crook County: Standard Oil Co.	Pexco-State No. 1	1955	NE <sup>1</sup> / <sub>4</sub> sec. 36, T.20 S., R.20 E.	Geologist's description Litholog	Electric log Gamma Ray-N	Cores and leut. cuttings
Standard – Sunray–Mid–Cont.	Bear Creek Unit No. 1	1958	SE <sup>1</sup> <sub>4</sub> sec. 30, T.17 S., R.19 E.	Geologist's description Litholog	Electric log Microlog Gamma Ray-N	Cores and cuttings
Douglas County: Diamond Drill Contract Co.	Hooper	1910	Approx. sec. 21, T.27 S., R.7 W.	Driller's log		
Diamond Drill Contract Co.	Hamilton No. 1	1910	Sec. 16, T.27 S., R.7 W.	Driller's log		
Diamond Drill Contract Co.	Hamilton No. 2	1910	Sec. 16, T.27 S., R.7 W.	Driller's log		

Company	Well Name	Date <u>Drilled</u>	Location	Lithologic Description	Special Surveys	Cores and Cuttings
Douglas County, cont.: Union Oil Co.	Liles No. 1	1951	SW <sup>1</sup> / <sub>4</sub> sec. 27, T.25 S., R.7 W.	Geologist's description	Electric log	Cores and cuttings
General Petroleum Corporation	Long-Bell No. 1	1957	SW <sup>1</sup> / <sub>4</sub> sec. 27, T.20 S., R.10 W.	Geologist's description Litholog	Electric log Microlog	Cores and cuttings
Oil Developers, Inc.	Scott No. 1	1954	SW <sup>1</sup> / <sub>4</sub> sec. 5, T.27 S., R.6 W.	Geologist's description	Electric log Microlog	Cores and cuttings
Riddle Gas & Oil Prod., Oregon, Ltd.	Dayton No. 1	1955-60	SW <sup>1</sup> / <sub>4</sub> sec. 34, T.30 S., R.6 W.		Electric log Gamma Ray-Neu	Cuttings
Riddle Gas & Oil Prod., Oregon, Ltd.	Aikins No. 1	1958-60	SE <sup>1</sup> / <sub>4</sub> sec. 27, T.30 S., R.6 W.			Cuttings
Uranium Oil & Gas Co.	Ziedrich No.1	1955	NW <sup>1</sup> / <sub>4</sub> sec. 16, T.29 S., R.8 W.	Geologist's description	Electric log Microlog	
Grant County: Sunnyvale Oil Co., Inc.	Federal-Mitchell No. 1	1957	SE <sup>1</sup> / <sub>4</sub> sec. 14, T.16 S., R.29 E.	Geologist's description		Cores and cuttings
Gilliam County: Standard Oil Co.	Kirkpatrick No.1	1957	NW <sup>1</sup> / <sub>4</sub> sec. 6, T.4 S., R.21 E.	Geologist's description Litholog	Electric log	Cores and cuttings
Harney County:  I.W. Love  Drilling Co.	Vogler No. 1	1949- 50	SE <sup>1</sup> / <sub>4</sub> sec. 25, T.24 S., R.31 E.	Driller's log	Electric log	· - · · · ·

Company arney County, cont.:	Well Name	Date <u>Drilled</u>	Location	Lithologic Description		Cores and Cuttings
State Drilling Co. (Geo. Mefford)	Jones-Sullivan No. 1	1939-48	SE <sup>1</sup> <sub>4</sub> sec. 6, T.24 S., R.33 E.	Driller's log		
United Company of Oregon	Fay No. 1	1945-48	SE <sup>1</sup> / <sub>4</sub> sec. 9, T.24 S., R.33 E.	Three petro- graphic slide descriptions	Electric log	
United Company of Oregon	Weed & Poteet No. 1	1949	NW <sup>1</sup> / <sub>4</sub> sec. 9, T.23 S., R.31 E.	Geologist's description	Electric log	
Oroco Oil & Gas Co.	Portland Co. No. 1	1956	NW <sup>1</sup> / <sub>4</sub> sec. 18, T.24 S., R.33 E.	Geologist's description Litholog		Cuttings
ackson County: Trigonia Oil Co.	?	1920-24	Sec. 14, T.38 S., R.1 W.	Driller's log		-,
efferson County: I. W. Love Drilling Co.	Wickman No. 1	1950	NE <sup>1</sup> / <sub>4</sub> sec. 27, T.11 S., R.15 E.	Driller's log		
Northwestern Oils, Inc.,-Central Oils, Inc.	Morrow No. 1	1952-55	SW <sup>1</sup> / <sub>4</sub> sec. 18, T.12 S., R.15 E.		Electric log Microlog	
ake County: Humble Oil & Refining Co.	Thomas Ck.Unit Block III - No. 1	1960	NE½ sec. 18, T.36 S., R.18 E.	Litholog Core Descriptions	Electric log Gamma Ray-Neu Formation Test Sonic Log	Cores and t. cuttings

Company	Well Name	Date Drilled	Location	Lithologic Description		Cores and Cuttings
Lake County, cont.: Humble Oil & Refining Co.	D.J.Leavitt 1	1960-61	NE¼ sec. 2, T.40 S., R.20 E.	Driller's log Litholog Core descript.	Electric log Gamma Ray-Neu Sonic log	Cuttings and t. cores
Lakeview Oil Co.	Well No. 1	1940	SE <sup>1</sup> <sub>4</sub> sec. 16, T.39 S., R.19 E.	Driller's log		
Tri-State Petroleum Co.	Fisher No. 1	1950-51	SW <sup>1</sup> / <sub>4</sub> sec. 22, T.40 S., R.19 E.	Partial Driller's log	Gas Analysis	
Lane County: Guarantee Oil Co.	Eugene Well	1926-27	SE <sup>1</sup> / <sub>4</sub> sec. 5, T.18 S., R.3 W.	Driller's log		
Guarantee Oil Co.	Cottage Grove Weli	1920's	NW½ sec. 28, T.20 S., R. 3 W.	Driller's log		
Sinclair Oil & Gas Co.	Federal-Mapleton No. 1	1955	SE <sup>1</sup> / <sub>4</sub> sec. 12, T.16 S., R.10 W.	Geologist's description Litholog	Electric log Microlog Gamma Ray-Neu	Cores and cuttings
Lincoln County: Dick Lakin (H. Koehler)	Well No. 2	1931	Sec. 31 T.10 S., R. 7 W.		Gas analysis	
Oregon Oil & Gas Co.	Roberts No. 1	1959-60	NE <sup>1</sup> <sub>4</sub> sec. 25, T.10 S., R.8 W.	Driller's log	Electric log Gas analysis	Cuttings
U.S.Corps of Engineers	Yaquina Bay core holes	1961				Cores

Company	Well Name	Date Drilled	Location	Lithologic Description	Special C Surveys	Cores and Cuttings
Linn County: Humble Oil & Refining Co.	Miller 1	1962	SE <sup>1</sup> / <sub>4</sub> sec. 10, T.10 S., R.3 W.	Driller's log Litholog	Electric log	Cuttings and cores
Linn County Oil Development Co.	Barr No. 1	1958-60	$NW_4^1$ sec. 32, T.11 S., R.1 W.	Geologist's description	Electric log Gamma Ray-Neu Gas analysis	Cuttings t.
Reserve Oil & Gas Co.	Esmond 1	1962	SW <sup>1</sup> / <sub>4</sub> sec. 7, T.12 S., R.1 W.	Litholog	Electric log Microlog Sonic log	Cuttings and cores
Malheur County:  Baker and Malheur Oil Co.	Well No. 1	1909+	SW <sup>1</sup> / <sub>4</sub> sec. 4, T.19 S., R.45 E.	Driller's log		
Baker and Malheur Oil Co.	Well No. 2	1909+	NE <sup>1</sup> / <sub>4</sub> sec. 10, T.19 S., R. 45 E.	Driller's log		
Baker and Malheur Oil Co.	Well No. 3	1909+	$NW_{4}^{1}$ sec. 29, T.19 S., R.45 E.	Driller's log		
Eastern Oregon Oil Co.	Well No. 1	1909-10	Sec. 12, T.20 S., R.45 E.	Driller's log		
El Paso Natural Gas Company	Federal- Spurrier No. 1	1955	NW <sup>1</sup> <sub>4</sub> sec. 5, T.20 S., R. 44 E.	Geologist's description Litholog	Electric log Microlog Gamma Ray-Neu	Cuttings
Idaho-Oregon Prod. Co.	Elvera–Recla. No. 1	1950	SE <sup>1</sup> <sub>4</sub> sec. 9, T.19 S., R. 44 E.	Petrographic slide description	Electric log ons	
Malheur Oil Co.	?	1909-10	Sec. 31, T.19 S., R.44 E.	Driller's log		

Company	Well Name	Date Drilled	Location	Lithologic Description	•	ores and Cuttings
Malheur County, cont.:  Mammoth Oil & Gas Co.	?	1909-10	Sec. 6, T.20 S., R.45 E.	Driller's log		
Ontario Cooperative Gas & Oil Co.	?	1909-13	Approx. sec. 9, T.18 S., R.47 E.	Driller's log		
Oroco Oil & Gas Co.	Bolles No. 1	1955	NW <sup>1</sup> / <sub>4</sub> sec. 15, T.17 S., R.47 E.	Driller's log	Electric log Microlog	
Oroco Oil & Gas Co.	McBride No. 1	1956	SE <sup>1</sup> / <sub>4</sub> sec. 19, T.16 S., R.46 E.	Geologist's description Litholog	Electric log	Cuttings
H.K. Riddle	Kiesel Estate No. 1	1955	SW <sup>1</sup> / <sub>4</sub> sec. 8, T.19 S., R.47 E.	Geologist's description Litholog	Electric log Microlog Gamma Ray Section gauge	Cuttings
Sinclair Oil & Gas Co.	Eastern Oregon Land Co. No. 1	1955	SW <sup>1</sup> / <sub>4</sub> sec. 15, T.16 S., R. 44 E.	Geologist's description Litholog	Electric log Gamma Ray-Neut Microlog	Cuttings .
Sta-Tex Oil Co. (R.A. Stamey)	Russell No. 1	1954	$NW_{4}^{1}$ sec. 14, T.19 S., R.44 E.	Geologist's description	Mud analysis-gas	Cuttings
Two States Oil & Gas Co., Inc.	Vale City 1	1962	SW <sup>1</sup> / <sub>4</sub> sec. 21, T.18 S., R.45 E.	Driller's log		Cuttings
Marion County: V. V. Erntson	Schermacher No. 1	1958	NE <sup>1</sup> <sub>4</sub> sec. 27, T. 9 S., R.2 W.	Driller's log	Electric log	Cores and cuttings

Company	Well Name	Date Drilled	Location	Lithologic Description	Special Surveys	Cores and Cuttings
Marion County, cont.: Humble Oil & Refining Co.	F. Wicks 1	1962	NE¼ sec. 11, T.7 S., R.1 E	Driller's log Litholog	Electric log	Cuttings and Cores
Portland Gas & Coke Co.	Steiwer No. 1	1933-35	NW <sup>1</sup> / <sub>4</sub> sec. 14, T.9 S., R.3 W.	Geologist's description Litholog		
Portland Gas & Coke Co.	Weiderker No. 1	1935-36	NW <sup>1</sup> / <sub>4</sub> sec. 24, T.9 S., R.4 W.	Geologist's description Litholog		
Multnomah County: Richfield Oil Corp.	Barber No. 1	1946	SE <sup>1</sup> / <sub>4</sub> sec. 23, T.1 N., R.1 W.	Geologist's description	Electric log	
Sunray Mid- Continent Oil Co.	Kappler No. 1	1957	NW½ sec. 12, T.2 N., R.2 W.	Litholog		Cuttings
Polk County: Miller, John T.	Sullenger No. 1	1960	NE <sup>1</sup> / <sub>4</sub> sec. 18, T.8 S., R.5 W.	Driller's log		Cuttings
Miller, John T.	Ray Adams 1	1962	SW <sup>1</sup> / <sub>4</sub> sec. 11, T.8 S., R.5 W.	Driller's log		Cuttings
John T. Miller, Ross Mitchell & Associates	Bliven 1	1962	SW <sup>1</sup> / <sub>4</sub> sec. 11, T.8 S., R.5 W.	Driller's log		Cuttings
Miriam Oil Co.	Elliott No. 1	1955	SW <sup>1</sup> / <sub>4</sub> sec. 9, T. 8 S., R.5 W.	Driller's log	Electric log	Cuttings

Company	Well Name	Date Drilled	Location	Lithologic Description	Special Surveys	Cores and Cuttings
Polk County, cont.: Miriam Oil Co.	Elliott No. 1 - Deepening	1959	As above	Driller's log		Cuttings
Miriam Oil Co.	Bliven No. 1	1957	SW <sup>1</sup> / <sub>4</sub> sec. 11, T.8 S., R.5 W.	Driller's log		Cuttings
Miriam Oil Co.	Bliven No. 2	1957	SE <sup>1</sup> / <sub>4</sub> sec. 10, T.8 S., R.5 W.	Driller's log		Cuttings
Miriam Oil Co.	Bliven No. 3	1958	SW <sup>1</sup> / <sub>4</sub> sec. 10, T.8 S., R.5 W.	Driller's log	Electric log Microlog Sidewall– descriptions	Cuttings
Ross R. Mitchell & Associates	Bliven No. 1	1960	NW <sup>1</sup> / <sub>4</sub> sec. 15, T.8 S., R.5 W.	Driller's log	Gas analysis	Cuttings
Ross R. Mitchell & Associates	Bliven No. 2	1960	SW½ sec. 10, T.8 S., R.5 W.	Driller's log		Cuttings
Mitchell, Ross R. & Associates	Bliven No. 3	1960	SE <sup>1</sup> / <sub>4</sub> sec. 10, T.8 S., R.5 W.	Driller's log		Cuttings
Mitchell, Ross R. & Associates	Bliven-Adams No. 4	1960	NW <sup>1</sup> / <sub>4</sub> sec. 15, T.8 S., R. 5 W.	Driller's log		Cuttings
Mitchell, Ross R. & Associates	Paige No. 1	1960	SW <sup>1</sup> / <sub>4</sub> sec. 11, T.8 S., R.5 W.	Driller's log		Cuttings
Reserve Oil & Gas Co.	Roy - L & G Bruer No. 1	1960	NE <sup>1</sup> / <sub>4</sub> sec. 31, T.6 S., R.4 W.	Geologist's Description Litholog	Electric log Sonic log	Cores and Cuttings

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	Company	Well Name	Date Drilled	Location	Lithologic Description	Special Surveys	Cores and Cuttings
	Tillamook County: Neahkahnie Hydrocarbon Oil Co.	?	1910	Sec. 32, T.3 N., R.10 W.	Driller's log		
	Portland Coal & Development Co.	?	1910	SW <sup>1</sup> / <sub>4</sub> sec. 10, T.2 S., R.9 W.	Driller's log		
	Umatilla County: Big Red Uranium Co.	Richartz No. 1	1957	NW¼ sec. 24, T.6 N., R.34 E.	Driller's log		
;	Wasco County: Kastle Oil & Gas Co.	Lambert No. 1	1951-52	SE <sup>1</sup> / <sub>4</sub> sec. 20, T.2 N., R.12 E.	Driller's log		
	Washington County: The Texas Co.	Cooper Mt. No. 1	1945-46	SE <sup>1</sup> <sub>4</sub> sec. 25, T.1 S., R.2 W.	Geologist's description	Electric log	
	Oregon Explorations	Wohler No. 1	1955	NE <sup>1</sup> / <sub>4</sub> sec. 11, T.1 S., R.3 W.	Driller's log		
	Wheeler County: Clarno Basin Oil Co.	Burgess No. 2	1940	SE <sup>1</sup> <sub>4</sub> sec. 34, T.7 S., R.19 E.	Petrographic slide description	Electric log	
	Northwest Petroleum Co.	Mitchell Dome No. 1	1934-35	NE¼ sec. 23, T.11 S., R.21 E.	Driller's log		
	Oregon Petroleum Corp.	Clarno No.1	1957	SE <sup>1</sup> / <sub>4</sub> sec. 27, T.7 S., R.19 E.	Driller's log Litholog		Cores and Cuttings